NO. OF COPIES RECEIVED		4						
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SANTA FE		1						
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	GAS	1						
OPERATOR		1						
PRORATION OFFICE								
Operator								
AMOCO PRODUCTI								
AMO	~~		Address					
Address	Airp	ort	Dr					
Address	Airp							
Address 501	Airp							
501 Reason(s) for filing	Airp							

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	511.5	"LEGOLOT	FUR ALLUWABLE	Effective 1-1-65
	FILE /	1	AND	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE			
	TRANSPORTER OIL			
	GAS /			
	OPERATOR /			
1.	PRORATION OFFICE			
	Operator			
	AMOCO PRODUCTI	ON COMPANY		
	Address		1 1	
	501 Airport Dr	ive, Farmington, New Mex	rico 87401	
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Go	as T	
	Change in Ownership	Casinghead Gas Conde		
	Change in Ownership	Casinghead Gas Conde	nadie 🔲	
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including F	1	Dodge Her
	W. D. Heath "B"	5 Blanco Pictu	red Cliffs State, Feder	ral or Fee Federal SF 076337
	Location			
	Unit Letter N ; 83.	5 Feet From The South Lir	ne and 1110 Feet From	The West
	omit Letter	DOUGLA LIN	1 000 1 1011	
	Line of Section 31 Tov	vnship 30N Range	9W , NMPM, San	Juan County
		3011		
7 T T	DESIGNATION OF TRANSPORT	FER OF OUT AND NATURAL GA	16	
111.	Name of Authorized Transporter of Oil		Address (Give address to which appr	oved copy of this form is to be sent)
	, raine of riament			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas XX	Address (Give address to which appr	oved copy of this form is to be sent)
	El Paso Natural Gas C			ngton, New Mexico 87401
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
	give location of tanks.	1	No	
	If this production is commingled wit	th that from any other lease or pool.	give commingling order number:	
IV.	COMPLETION DATA	•	_	
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completic	$\mathbf{x} = \mathbf{x}$	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	6-5-72	7-14-7 2	2416'	23701
		Name of Producing Formation		
	Elevations (DF RKR RT CR etc :	Name of Producing Formation	1 Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
	5734' Gr.	Pictured Cliffs	2301'	22401
	5734 Gr. Perforations	Pictured Cliffs		2240 Depth Casing Shoe
	5734' Gr.	Pictured Cliffs x 1 SPF	2301'	22401
	5734 Gr. Perforations 2301-2308 , 2314-2340	Pictured Cliffs x 1 SPF TUBING, CASING, AND	2301'	2240 Depth Casing Shoe
	5734 Gr. Perforations 2301-2308 . 2314-2340 HOLE SIZE	Pictured Cliffs x 1 SPF TUBING, CASING, AND CASING & TUBING SIZE	2301' D CEMENTING RECORD DEPTH SET	2240 * Depth Casing Shoe 2409 * SACKS CEMENT
	5734 Gr. Perforations 2301-2308 , 2314-2340	Pictured Cliffs x 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8"	2301' D CEMENTING RECORD DEPTH SET 228'	2240 Depth Casing Shoe 2409 SACKS CEMENT 200 circ.
	5734 Gr. Perforations 2301-2308 . 2314-2340 HOLE SIZE	Pictured Cliffs x 1 SPF TUBING, CASING, AND CASING & TUBING SIZE	2301' D CEMENTING RECORD DEPTH SET 228' 2409'	2240 * Depth Casing Shoe 2409 * SACKS CEMENT
	5734 Gr. Perforations 2301-2308 , 2314-2340 HOLE SIZE 12-1/4	Pictured Cliffs x 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8"	2301' D CEMENTING RECORD DEPTH SET 228'	2240 Depth Casing Shoe 2409 SACKS CEMENT 200 circ.
	5734 Gr. Perforations 2301-2308 , 2314-2340 HOLE SIZE 12-1/4	Pictured Cliffs x 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2"	2301' D CEMENTING RECORD DEPTH SET 228' 2409'	2240 Depth Casing Shoe 2409 SACKS CEMENT 200 circ.
V.	5734 Gr. Perforations 2301-2308 , 2314-2340 HOLE SIZE 12-1/4" 7-7/8"	Pictured Cliffs x 1 SPF TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a	2301 * D CEMENTING RECORD DEPTH SET 228 * 2409 * 2240 *	2240 Depth Casing Shoe 2409 SACKS CEMENT 200 circ. 650 circ.
v.	5734 Gr. Perforations 2301-2308 , 2314-2340 HOLE SIZE 12-1/4" 7-7/8"	Pictured Cliffs x 1 SPF TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a	2301 * D CEMENTING RECORD DEPTH SET 228 * 2409 * 2240 * Ifter recovery of total volume of load of epth or be for full 24 hours)	2240 Depth Casing Shoe 2409 SACKS CEMENT 200 circ. 650 circ.
V.	5734 Gr. Perforations 2301-2308 , 2314-2340 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FO	Pictured Cliffs x 1 SPF TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a	2301 * D CEMENTING RECORD DEPTH SET 228 * 2409 * 2240 *	2240 Depth Casing Shoe 2409 SACKS CEMENT 200 circ. 650 circ.
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v.	5734 Gr. Perforations 2301-2308 , 2314-2340 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOOIL WELL	Pictured Cliffs x 1 SPF TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de	2301 * D CEMENTING RECORD DEPTH SET 228 * 2409 * 2240 * Ifter recovery of total volume of load of epth or be for full 24 hours)	2240 Depth Casing Shoe 2409 SACKS CEMENT 200 circ, 650 circ.
v .	5734 Gr. Perforations 2301-2308 2314-2340 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run. To Tanks	Pictured Cliffs x 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de	2301' D CEMENTING RECORD DEPTH SET 228' 2409' 2240' Ifter recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas and pump)	2240 Depth Casing Shoe 2409 SACKS CEMENT 200 circ. 650 circ.
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	5734 Gr. Perforations 2301-2308 , 2314-2340 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run. To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1259 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE I hereby certify that the rules and the productions of the product of the rules and the product of the product of the rules and the product of the product of the rules and the product of	Pictured Cliffs x 1 SPF TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de able f	2301' D CEMENTING RECORD DEPTH SET 228' 2409' 2240' Ifter recovery of total volume of load of eight or be for full 24 hours) Producing Method (Flow, pump, gas of the content of the content of total volume of load of eight or be for full 24 hours) Producing Method (Flow, pump, gas of the content of total volume of load of eight or be for full 24 hours) Producing Method (Flow, pump, gas of the content	2240' Depth Casing Shoe 2409' SACKS CEMENT 200 circ. 650 circ. l and must be escaped of exceed top allow- lift, etc.) Chois Size JUL 2 5 1972 Gas-Coll' CON. COM. DIST. 3 Gravity of Condensate Choke Size .75" ATION COMMISSION JUL 2 5 1972 by A. R. Kendrick
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	5734 Gr. Perforations 2301-2308 , 2314-2340 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run. To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1259 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE Original Signed by J. ARNOLD SNELL	Pictured Cliffs x 1 SPF TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de able fo	2301* D CEMENTING RECORD DEPTH SET 228* 2409* 2240* Ifter recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas of the content of th	2240' Depth Casing Shoe 2409' SACKS CEMENT 200 circ. 650 circ. l and must be equito or exceed top allow- lift, etc.) Choic SizeJUL 2 5 1972 Gas-Coll' CON. COM. DIST. 3 Gravity of Condensate Choke Size .75" ATION COMMISSION JUL 2 5 1972 by A. R. Kendrick GINEER DIST. NO. 35 compliance with RULE 1104.
	5734 Gr. Perforations 2301-2308 , 2314-2340 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run. To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1259 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE Original Signed by J. ARNOLD SNELL	Pictured Cliffs x 1 SPF TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de able f	2301* D CEMENTING RECORD DEPTH SET 228* 2409* 2240* Ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas of the content of the	Depth Casing Shoe 2409 SACKS CEMENT 200 circ. 650 circ. l and must be equito or exceed top allow- lift, etc.) Choic Size JUL 2 5 1972 Gas-MCOIL' CON. COM. DIST. 3 Gravity of Condensate Choke Size .75" ATION COMMISSION JUL 2 5 1972 by A. R. Kendrick GINEER DIST. NO. 3 compliance with RULE 1104.
	5734 Gr. Perforations 2301-2308 , 2314-2340 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run. To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1259 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANO I hereby certify that the rules and recommission have been complied we above is true and complete to the Original Signed by J. ARNOLD SNELL (Signed	Pictured Cliffs x 1 SPF TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de able fo	2301* D CEMENTING RECORD DEPTH SET 228* 2409* 2240* Ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas of the content of the	2240 Depth Casing Shoe 2409 SACKS CEMENT 200 circ. 650 circ. l and must be equition of exceed top allow- lift, etc.) Choic SizeJUL 2 5 1972 Gas-MCOIL' CON. COM. DIST. 3 Gravity of Condensate Choke Size .75" ATION COMMISSION JUL 2 5 1972 by A. R. Kendrick GINEER DIST. NO. 3 compliance with RULE 1104. washe for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.
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	5734 Gr. Perforations 2301-2308 2314-2340 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run. To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1259 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANG I hereby certify that the rules and a Commission have been complied wabove is true and complete to the Original Signed by J. ARNOLD SNELL (Signal Area Engineer (Tile	Pictured Cliffs x 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de able f	D CEMENTING RECORD DEPTH SET 228 2409 2240 Siter recovery of total volume of load of eight or be for full 24 hours Producing Method (Flow, pump, gas of the content o	Depth Casing Shoe 2409 SACKS CEMENT 200 circ. 650 circ. l and must be established exceed top allow- lift, etc.) Choice Size JUL 25 1972 Gas-COIL' CON. COM. DIST. 3 Gravity of Condensate Choke Size .75" ATION COMMISSION JUL 25 1972 by A. R. Kendrick GINEER DIST. NO. 3 compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation ordence with RULE 111. wast be filled out completely for allow- veils. If III and VI for changes of owner.
	5734 Gr. Perforations 2301-2308 , 2314-2340 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run. To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1259 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANG I hereby certify that the rules and a Commission have been complied wabove is true and complete to the Original Signed by J. ARNOLD SNELL (Signal Area Engineer	Pictured Cliffs x 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this do able f	D CEMENTING RECORD DEPTH SET 228 2409 2240 Sifer recovery of total volume of load of expth or be for full 24 hours) Producing Method (Flow, pump, gas of the content	Depth Casing Shoe 2409 SACKS CEMENT 200 circ. 650 circ. l and must be estated or exceed top allow- lift, etc.) Choke Size JUL 2 5 1972 Gravity of Condensate Choke Size .75" ATION COMMISSION JUL 2 5 1972 by A. R. Kendrick GINEER DIST. NO. 3 compliance with RULE 1104. washe for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111. nust be filled out completely for allow- vells. III, and VI for changes of owner, reten or other such change of condition.
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