UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

						
		Sundry Noti	ces and Reports	on Wells		
				- 477 4 6 1 -	<u> ;:39 </u>	
				21.4	5.	Lease Number
		رغاني المتثار المعتب		erita i	المراجعة ا المراجعة المراجعة ال	SF-077833A
Тут	pe of Well			CD Comment	6.	
	GAS	100 m	A J. J.			Tribe Name
		1 # W. C.			_	
					7.	Unit Agreement Name
. Nar	me of Operato	or GALL				
F	RITRITA					
F	ESOUR ESOUR	CES	& GAS COMPANY			
		011	a dib conini		8.	Well Name & Number
3.4	dragg & Phon	e No. of Opera	tor			Mansfield #11
			87499 (505) 32	6-9700	9.	API Well No.
P	U BUX 4203,	raimingcon, mi	0,133 (300, 02			30-045-20992
	ention of Wo	11, Footage, S	ec. T. R. M		10.	Field and Pool
			-30-N, R-9-W, NM	PM	· •	Basin Dakota
03	0 FOD, 1040	Λ.	30 11, 10 5 11, 1111	:= = =	11.	County and State
		/ v				San Juan Co, NM
	Final	Abandonment		pair Water Casing Conve cadenhead repair	rsion t	off o Injection
		and on Com	_A_ Other - Br			
3.	Describe Pi	oposed or comp	Tered Obergerous	•		
		RBP, set @ 680	0'. Load hole w/	wtr. PT csg to	650 psi	8/8" tbg. TIH w/4 1/2 ., OK. SDON.
	3-6-97 Pu	imp sd on top c	of RBP. TOOH. TIE	H, ran CBL @ 0-4	400' w	1000 psi, TOC on 4 1
		csg @ 1660'. P	T csg to 1000 ps	$\sin/3$ hr., OK. TO	OH. (Ve	rbal approval from
		Marma Townsond	l, BLM & Johnny F	Robinson, OCD to	1	
		wayne rownsend	•		cancer	. bradenhead repair a
		this time. Bra	denhead will be	monitored for p	ossible	. bradenhead repair a
		this time. Bra	denhead will be ng tool. SDON.	monitored for p	ossible	bradenhead repair a pressure build-up).
		this time. Bra TIH w/retrievi [H w/retrieving	denhead will be ng tool. SDON. g tool, PT csg to	monitored for p 1000 psi, OK.	ossible Blow we	bradenhead repair a pressure build-up).
		this time. Bra TIH w/retrievi IH w/retrieving TOOH. TIH, blo	denhead will be ng tool. SDON. g tool, PT csg to w well & CO. TOO	monitored for p 1000 psi, OK. DH. TIH W/227 jt	ossible Blow we s 2 3/8	bradenhead repair a pressure build-up).
	3-7- 97 T	this time. Bra TIH w/retrievi IH w/retrieving TOOH. TIH, blo landed @ 7160'	denhead will be ng tool. SDON. g tool, PT csg to w well & CO. TOO . ND BOP. NU WH	monitored for p o 1000 psi, OK. DH. TIH W/227 jt . SD for weekend	ossible Blow we s 2 3/8	bradenhead repair a pressure build-up).
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	3-7-97 T3	this time. Bra TIH w/retrievi IH w/retrieving TOOH. TIH, blo landed @ 7160' low well & CO.	denhead will be ng tool. SDON. g tool, PT csg to well & CO. TOO. ND BOP. NU WH. RD. Rig released	monitored for p o 1000 psi, OK. DH. TIH W/227 jt . SD for weekend d.	ossible Blow we s 2 3/8	bradenhead repair a pressure build-up).
4.	3-7-97 T3	this time. Bra TIH w/retrievi IH w/retrieving TOOH. TIH, blo landed @ 7160' low well & CO.	denhead will be ng tool. SDON. g tool, PT csg to w well & CO. TOO . ND BOP. NU WH	monitored for p o 1000 psi, OK. DH. TIH W/227 jt . SD for weekend d.	ossible Blow we s 2 3/8	bradenhead repair a pressure build-up).
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