Form (Saut C (May 165)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

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•	5. LE	ASE DES	RIGNATION	AND	::::

30-045 -	211	1	0
5. LEASE DESIGNATION AND	SERIAL	1	

GEOLOGICAL SURVEY				SF 078125		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				G. IE INDIAN, ALLOTTEE OF TRIBE NAME		
	LL (X	DEEPEN [PLUG BAC	K []	7. UNIT AGREEMENT NAME
b. Type of Well. OIL GAS X OTHER SINGLE X MULTIPLE ZONE 2. NAME OF GERMATOR				S. FARM OR LEASE NAME SUBTRAY A		
1 Paso Nat	ural Gas Compa	ny				9. WELL NO.
PO Box 990, Farmington, NM 87401 1. LOCATION OF WELL (Report Totation Clearly and in accordance with any State requirements.*) At surface 1700'N, 1825'E At proposed prod. zone				7 10. HELD AND POOL, OR WILDCAT Blanco Pictured Cliffs Ext. 11. SEC., T., R., M., OR REA. AND SURVEY OR AREA. Sec. 10, T-30-N, R-10-W NMPM		
14. DISTANCE IN MILES A	NO DIRECTION FROM NEAR	REST TOWN OR POS	T OFFICE	;•		12. COUNTY OR PARISH 13. STATE San Juan New Mexico
15. DISTANCE FROM PROFOSED* LOCATION TO NEAEEST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. urit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAEEST WELL, DESILING, COMPLETED,				17. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 158. 22 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS		OF ACRES ASSIGNED HIS WELL 158.22 ARY OR CABLE TOOLS
	OR APPIARD FOR, ON THIS LEASE, M. 21. ELEVATIONS (Show whether DF. RT, GR, etc.)			3285'		ROTATY 22. APPROX. DATE WORK WILL START*
6520'GR(es	t .)				·	
23.	P	PROPOSED CASH	NG AND	CEMENTING PROGRA	M	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER E	оот	SETTING DEPTH		QUANTITY OF CEMENT
12 1/4" 6 3/4"	8 5/8" 2 7/8"	24.0° 6.4°		120' 3285'	107 448	7 cu.ft. to circulate 3 cu.ft. to cover Oio Alamo
·	perforate and sand sand sand sand sand				iffs for	OIL CON. COM. DIST. 3
zone. If proposal is to preventer program, if an 24.	drill or deepen directions	ally, give pertinen	t data o	olug back, give data on pon subsurface locations as	nd measure	ductive zone and proposed new productive ed and true vertical depths. Give blowout November 2, 1972
APPROVED BY LIA	<u> </u>	T1	TLE			DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 1-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Sperator Well No. EL PASO NATURAL GAS CO. SUNRAY "A" FS078 125 7 Unit Letter Township Range County 30-N 10-.. SAN JUAN Actual Footage Location of Well: 1700 feet from the NORTH 1825 EAST feet from the Ground Level Elev. Producing Formation 158.22 PICTURED CLIFFS BLANCO EXT. PICTURED CLIFFS 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of a dated by communitization, unitization, force-pooling, etc? Nov If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed F. d. 1700D etroleum Engineer El Paso Natural Gas Company 1825 November 2, 1972 s 078 125 SECT I I hereby certify that the well-location shown on this plat was plotted from field is true and correct to the best of my knowledge and belief. SEPTEMBER 28, 1972 1760 16.50 1985 2310 2640 2000 1500 1000 500