

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Elliott Gas Com U #1

9. API Well No.

3004521138

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haefele

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FSL 1490' FWL Sec. 33 T 30N R 9W Unit N

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED
NOV 29 1995
OIL CON. DIV.
DIST. 3

RECEIVED
ELECTRONIC MAIL ROOM
NOV 29 20 11:12:51
O/O HARRINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haefele

Title

Staff Assistant

Date

11-17-1995

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 27 1995

Signed: STEPHEN MASQU

DISTRICT MANAGER

* See Instructions on Reverse Side
NMOCD

SJOET Well Work Procedure

Elliott Gas Com **U #1**
Version: **#1**
Date: **November 16, 1995**
Budget: **DRA**
Repair Type: **PXA**

Objectives:

1. To PXA the entire well
Reason: Well has been compressed and still not capable of paying quantites
No uphole potential

Pertinent Information:

Location:	800' FSL 1490' FWL Sec 33 T 30N 9W	Horizon:	PC
County:	San Juan	API #:	3004521138
State:	New Mexico	Engr:	Wyett/Kutas
Lease:	BLM SF 078139	Phone:	H--(303)-368-7795
Well Flac:	989191		W-(303)-830-5578

Economic Information:

APC WI: .875
Estimated Cost: \$18,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:
Ojo Alamo:	Point Lookout:
Kirtland Shale:	Mancos Shale:
Fruitland:	Gallup:
Pictured Cliffs: 2301	Graneros:
Lewis Shale:	Dakota:
Cliff House:	Morrison:

Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH:	
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

Elliott Gas Com #1
Orig. Comp. 12/72
TD = 2450', PBTD = 2391'
Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 1 1/4" tbg. RIH with 2 3/8" workstring and cement retainer. Set retainer at 2250'. Test casing integrity to 500#. Squeeze perms at 2305' to 2347' with 39 cuft of cement. Pull out of retainer and spot 100 ft cement plugs to surface.
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

Note: Ran 3/4" tool string set down solid at 2325' x-p collar (by impression block)
CSG 165 psi TBG 165 psi

Amoco Production Company

ENGINEERING CHART

Sheet No _____ Of _____

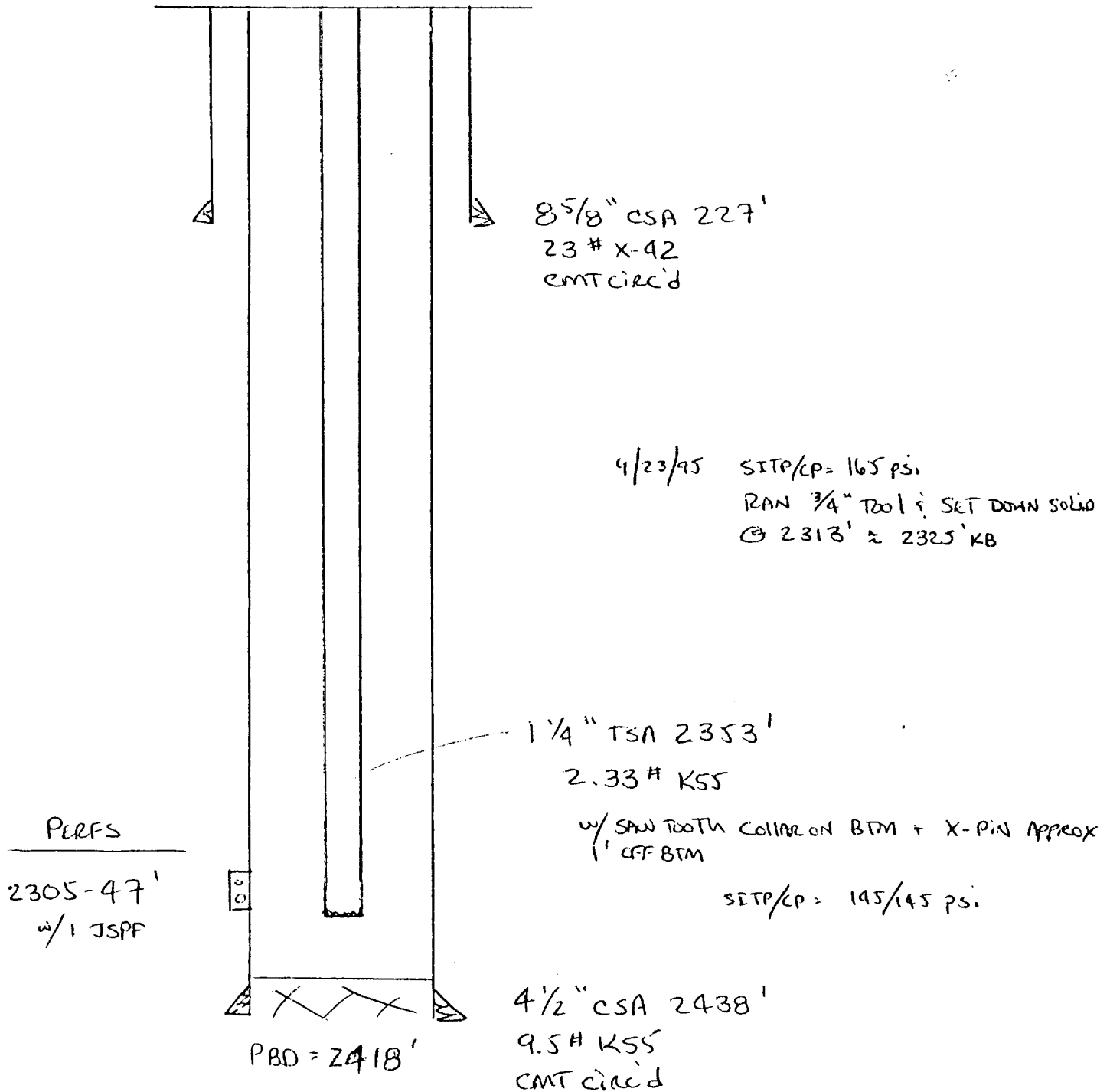
File _____

Appn _____

Date 9-14-95

By Gmk

SUBJECT ELLIOT GC U#1 PC
33M-T30N-R9W



NOTE: WELL HAS BEEN COMPRESSED & STILL
NOT CAPABLE OF PUMPING QUANTITIES
PVA!