

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42 R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Lynco Oil Corporation							
3. ADDRESS OF OPERATOR 7890 E. Prentice Ave, Englewood, Colo. 80110							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1475' FWL 1450 FSL At top prod. interval reported below At total depth Same							
14. PERMIT NO.				DATE ISSUED Nov. 27, 1972			
5. LEASE DESIGNATION AND SERIAL NO. SF 077764		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Schumacher	
9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Blanco-Mesaverde		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec 18 T 30N R 10W		12. COUNTY OR PARISH San Juan	
13. STATE New Mexico		15. DATE SPUDDED Dec. 27, 1972		16. DATE T.D. REACHED Jan. 6, 1973		17. DATE COMPL. (Ready to prod.) Feb. 3, 1973	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6282 RKB		19. ELEV. CASINGHEAD 6272		20. TOTAL DEPTH, MD & TVD 5361		21. PLUG, BACK T.D., MD & TVD 5304	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-5361		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4550-5260 Mesaverde		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Neutron 4300 to 5323		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
9 5/8"		32		137		13 1/2"	
7"		23		3019		8 3/4"	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION	
Size		Top (MD)		Bottom (MD)		Sacks Cement*	
4 1/2"		2945		5356		250	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented for test		35. LIST OF ATTACHMENTS Hole deviation affidavit; Multipoint back pressure test		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. TEST WITNESSED BY EPNG	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in) Shut-in		DATE OF TEST	
Feb. 15, 1973		3		3/4"		3/4"	
FLOWS PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
317		1050		4408 AOFF		GAS—MCF.	
38. SIGNATURE SIGNED _____		39. TITLE Vice President		40. DATE 3/5/73		41. GAS-OIL RATIO	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 26, and 28, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cliffhouse	4514	4582	Sand & Shale - Gas in part	Mesaverde	4350	
Point Lookout	5010	5260	Sand & Shale - Gas in part			