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U.\$.G.\$.			
LAND OFFICE			
IRANSPORTER	OIL		
I HAND ON ER	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE			KEQUESI	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Elloctive 1-1-65	
	U.S.G.S.	-	$\dashv$	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL G		
	LAND OFFICE			AUTHORIZATION TO TRA	INST ORT OIL AND NATURAL G	<b>~3</b>	
	IRANSPORTER GAS	_					
_	PROBATION OFFICE						
I.	Operator TEXACO INC.			<u>.                                    </u>			
	Address			· · · · · · · · · · · · · · · · · · ·			
	P. O. Box EE, Reason(s) for filing (Check pr			cez, CO. 81321	Other (Please explain)		
	New We!!	oper (	004)	Change in Transporter of:	1	porter was Gary	
	Recompletion			Oil Dry Ga	Energy Corp.,	now it is Giant	
	Change in Ownership			Castnghead Gas Conder	Industries Inc	•	
	If change of ownership give and address of previous own		•				
II.	DESCRIPTION OF WELL	L AN	(D 1.	EASE			
	Lease Name Schumacher			Well No. Pool Name, Including Fo		or Fee Fed SF077764	
	Location			Blanco Mesa	verde passi, racia	or Fee Fed SF]077764	
	Unit Letter K	, 1	L47	75 Feet From The WLin	and 1450' Feet From T	he South	
	1.0			2.0			
	Line of Section 18		Town	nship 30N Range 10	W , ммрм, San Ju	lan County	
111.				ER OF OIL AND NATURAL GA	S	,	
	Name of Authorized Transport			41	Address (Give address to which approve		
	Giant Industr	Tes	Casi	nghead Gas Or Dry Gas 💢	P. O. Box 9156. Pho Address (Give address to which approve	entx, A7, 03000 ed copy of this form is to be sent)	
	ElPaso Natura	1 (		Co.	P. O. Box 990, Farmington, NM 87401		
	If well produces oil or liquids give location of tanks.	١,	;	Unit Sec. Twp. Rge.  K 18 30N 10W	Is gas actually connected? When		
	L			that from any other lease or pool,	<u> </u>		
IV.	COMPLETION DATA			Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
	Designate Type of Co	mple	tion		<u> </u>		
	Date Spudded			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR		_	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth	
	LIGITATIONS (DIT, RED, RT, GA	t, etc.	"	Name of Producing Formation	100 0.17 0.03 1 07	Tubing Depth	
	Perforations	(, etc.		Name of Producing Formation	109 0.1.7 0.03 1 0.9	Depth Casing Shoe	
			<u> </u>		CEMENTING RECORD		
			<u>"  </u> 				
	Perforations		<u>"  </u>	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe	
	Perforations	(, etc.	·'	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe	
	Perforations  HOLE SIZE			TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	Depth Casing Shoe  SACKS CEMENT	
v.	Perforations			TUBING, CASING, AND CASING & TUBING SIZE  R ALLOWABLE (Test must be a	CEMENTING RECORD	Depth Casing Shoe  SACKS CEMENT	
v.	Perforations  HOLE SIZE  TEST DATA AND REQU	EST		TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift	Depth Casing Shoe  SACKS CEMENT  and must be squal to or exceed top allow-	
v.	Perforations  HOLE SIZE  TEST DATA AND REQUOIL, WELL	EST		TUBING, CASING, AND CASING & TUBING SIZE  R ALLOWABLE (Test must be a able for this de	CEMENTING RECORD  DEPTH SET  (ter recovery of total volume of load oil a pth or be for full 24 hours)	Depth Casing Shoe  SACKS CEMENT  And must be equal to or exceed top allow-	
v.	Perforations  HOLE SIZE  TEST DATA AND REQUOIL, WELL.  Date First New Oil Run To To	EST		TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift	Depth Casing Shoe  SACKS CEMENT  and must be squal to or exceed top allow-	
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v.	Perforations  HOLE SIZE  TEST DATA AND REQUOIL, WELL.  Date First New Oil Run To To	EST	Fo	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load oil a pth or be for full 24 hows)  Producing Method (Flow, pump, gas lift Casing Pressure	Depth Casing Shoe  SACKS CEMENT  and must be squal to or exceed top allow-	
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	Perforations  HOLE SIZE  TEST DATA AND REQUOIL, WELL  Date First New Oil Run To To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	DEST anks	Fo	TUBING, CASING, AND CASING & TUBING SIZE  R ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  DEPTH SET  feer recovery of total volume of load oil a pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF	Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- cetc.)  Choke Size  Choke Size	
VI.	Perforations  HOLE SIZE  TEST DATA AND REQUOIL, WELL  Date First New Oil Run To To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back p)  CERTIFICATE OF COM	DEST anks	FO FO	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  E	CEMENTING RECORD  DEPTH SET  for recovery of total volume of load oil a pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- cetc.)  Choke Size  Choke Size	
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VI.	Perforations  HOLE SIZE  TEST DATA AND REQUOIL, WELL.  Date First New Oil Run To To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back p)  CERTIFICATE OF COM  I hereby certify that the rul Commission have been consolve is true and complete	PLIA es ar	ANC and red withe	TUBING, CASING, AND CASING & TUBING SIZE  RE ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(Shut-is)  E E Egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	DEPTH SET  DEPTH SET  Ster recovery of total volume of load oil a pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  TITLE  This form is to be filled in c.  If this is a request for allown	SACKS CEMENT  SACKS CEMENT  Ind must be equal to or exceed top allow-  etc.)  Choke Size  Gravity of Condent is  Choke Size  TION COMMISSION  19  SUPERVISOR DETRICT # 3  compliance with RULE 1104.  sale for a newly drilled or deepened lied by a tabulation of the deviation	
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VI.	Perforations  HOLE SIZE  TEST DATA AND REQUOIL, WELL  Date First New Oil Run To To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back p)  CERTIFICATE OF COM  I hereby certify that the rul Commission have been conshove is true and complete	PLIA (SUPI	FO FO I I I I I I I I I I I I I I I I I	TUBING, CASING, AND CASING & TUBING SIZE  R ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure(Shut-in)  E  regulations of the Oil Conservation ith and that the information given best of my knowledge and belief.  A MICIER  (WE)  NTENDENT	CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load oil a pit or be for full 24 hows)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  TITLE  This form is to be filed in c.  If this is a request for allow, well, this form must be accompant tests taken on the well in accord All sections of this form must be on new and recompleted well.	Choke Size  TION COMMISSION  SUPERVISOR DETRICT  SUPERVISOR DETRICT  Supervisor of the deviation lance with RULE 1104.  sable for a newly drilled or deepened lance with RULE 111.  t be filled out completely for allow-lie.	
VI.	Perforations  HOLE SIZE  TEST DATA AND REQUOIL, WELL  Date First New Oil Run To To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back p)  CERTIFICATE OF COM  I hereby certify that the rul Commission have been conshove is true and complete	PLIA  (S)  (S)  (S)	ANC and red withe	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  E E Equiations of the Oil Conservation this and that the information given best of my knowledge and belief.  A KICIER  INTENDENT  () 2 C 1	CEMENTING RECORD  DEPTH SET  Set recovery of total volume of load oil a peth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  TITLE  This form is to be filed in content of the form must be accompanied to the form must be accompleted well and recompleted well and recompl	Choke Size  Choke Size  Gravity of Condendue  Choke Size  TION COMMISSION  TION COMMISSION  TION COMMISSION  TION COMMISSION  THE SIZE  THE SIZE	