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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Rodney P. Calvin Oil & Gas	8. Farm or Lease Name Wright
3. Address of Operator P. O. Box 234, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER 0 1850 FEET FROM THE East LINE AND 790 FEET FROM THE South LINE, SECTION 19 TOWNSHIP 30N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Aztec - P.C.
11. Elevation (Show whether DF, RT, GR, etc.) 5659' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Well Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1-18-73

Dowell frac Pictured Cliffs formation using 1381 horsepower, 25,000# 10-20 sand, 725 barrels water. Breakdown 2000 psi. Spearhead frac with 250 gallons 15% HCL. I.F. 2200 psi, Ave 2000 psi, Min 1400 psi, Max 3350 psi, Final 3300 psi, Instant shut-in 700 psi, 15-minute shut-in 600 psi, Ave I.R. 29 B/M, Max I.R. 32 B/M. Made first ball drop of 5 balls, pressure increased 1500-2000 psi. Second ball drop 4 balls, pressure increased 1900-2900 psi. Made third ball drop of 4 balls when started flush, pressure increased 2800-3350 psi. Injection rate decreased to 7 B/M. Shut well in.

1-23-73

Moved in L & M Ventures pulling unit. Open well. Well kicked off. Flow well to atmosphere over night.

1-24-73

Well flowing estimated 1200 MCF with spray water. Ran tubing. Tagged sand at 2035'. Landed tubing as follows: 60 jts 1 1/2" O.D. 2.3# JCW IOR NEUE tubing set at 1992' RKB. Well gauged 850 MCF with spray water after flowing 18 hrs. Kicked well off through 1 1/4" tubing by dropping soap sticks. Flow well through tubing to clean up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original signed by T. A. Dugan TITLE Engineer 1-26-73
Thomas A. Dugan

APPROVED BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST #3 DATE JAN 29 1973
Emery C. Arnold

CONDITIONS OF APPROVAL, IF ANY:

