

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

OPERATIONS			
PRODUCTION OFFICE			
Operator			

Operator CALVIN PETROLEUM CORPORATION

Address 1755 Glenarm Place, Denver, Colorado 80202

727 Continental Oil Building, 1755 Glenarm Place, Denver, Colorado 80202

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

Change of ownership give name and address of previous owner RODNEY P. CALVIN, OIL & GAS, same address

DESCRIPTION OF WELL AND LEASE				Lease No.
Lessee Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	fee
Wright	1	Aztec P.C.		
Location				
Unit Letter	0	1850 Feet From The	East	Line and 790 Feet From The
				South
Line of Section	19	Township	30N	Range 11W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input type="checkbox"/>		or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/>		or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company		P. O. Box 990, Farmington, New Mexico 87401		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected?			When	
No				

give location of tanks.

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
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COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Designate Type of Completion - (X)			X	X					
Date Spudded 12-30-72	Date Compl. Ready to Prod. 1-25-73	Total Depth 2125'					F.B.T.D. 2084'		
Elevations (DF, RKB, RT, GR, etc.) 5659' GR - 5671' RKB	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 1960'					Tubing Depth 1992'		
Perforations 1960-64' and 1968-74'							Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	105' RKB	75 sacks
7 7/8"	4 1/2"	2125' RKB	500 cu. ft.
	1 1/4"	1992' RKB	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
		Producing Method (Flow, pump, gas lift, etc.)

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Coating Pressure (shut-in)	Choke Size


CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION
MAY 9 1977
APPROVED _____, 19____

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED _____
 BY **ORIGINAL SIGNED BY N. E. MAXWELL, JR.**
 PETROLEUM ENGINEER DIST. NO. 3

above is true and complete to the best of my knowledge


Rodney P. Calvin
(Signature)
Operator
(Title)
May 2, 1977
(Date)

TITLE PEEROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in each well.