

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF - 080244

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Riddle

9. WELL NO.

8X

10. FIELD AND POOL, OR WILDCAT

Blanco P.C.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7, T30N, R9W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR

Suite 1200 Lincoln Tower Bldg. Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1820' FSL and 1095' FEL
(Unit Letter I)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6430 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well drilled to T.D. of 3325' on 1/4/73 with 7-7/8" hole, logged. Ran 101 joints of 4-1/2", 10.5# casing and landed @ 3315'. Cemented with 300 sacks of cement. Plugged back to 3278'. Moved in completion unit. Installed B.O.P., tested casing and B.O.P. to 1000 psi. Cleaned out to T.D. perforated with 1JSPF, 3234'-3243', 3246'-3252', and 3255'-3260' frac'd well with 30,000#, 10/20 sand in three stages. 3350# treating pressure. Swabbed and flowed to clean out. Ran 99 joints of 2-3/8", 4.6#, J-55 tubing and set @ 3167'.



RECEIVED

APR 5 1973

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Carley Hattens

TITLE

Sr. Production Clerk

DATE

3/23/73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side