FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

AUTHORIZATION TO TRANSPORT OIL AND NATURAL TO

Supersedes Old C-104 and C-110

DEU1 1 1989

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OPERATOR .			OIL CON. DIV.
PROBATION OFFICE			DIST. 3
Snyder Oil Company			•
Address		/	
1801 California St.,	Suite 3500; Denver, CO	80202 (303)292-9100	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
New We!!	CII Dry Gai		
Change in Ownership X	Casinghead Gas Conden	sate	
If change of ownership give name	Calvin Petroleum		
and address of previous owner	Carvin retroreum		
DESCRIPTION OF WELL AND L	LEASE	ermation Kind of Leas	e Lease No.
Lease Name	Well No. Pool Name, Inc. caing re		_
Campbell	1 Aztec Picture	u Criri	100
Unit Letter A : 1,19	O Feet From The North Lin	e and 805 Feet From	The East Line
20 _	mship 30 N Range 11	W , NMPM, San	Juan County
Line of Section 30 Tow	manip 3-		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	wed copy of this form is to be sent)
Name of Authorized Transporter of Oil CONOCO	or Condensate	P.O.Box 1429; Aztec.	NM 87413
Name of Authorized Transporter of Cas	singhead Gas 📉 or Dry Gas 🗔	Address (Give address to which appro	wed copy of this form is to be sent)
El Paso Natural Gas P.O. Bo		P.O. Box 1492; El Pas	
If well produces oil or liquids,	Unit Sec. Twp. P.ge. A 1 30 2 30N 11W	Is gas actually connected? What Yes	N/A
give location of tanks.	<u> </u>	<u> </u>	
If this production is commingled wit COMPLETION DATA			Plug Back Same Resty, Diff. Resty.
Designate Type of Completio	on - (X)	New Well Workover Deepen	Plag Back
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			Tubles Death
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	OL. III OC.	
	OR ALLOWARIE (Test must be a	free recovery of total volume of load oil	and must be equal to or exceed top allow-
TEST DATA AND REQUEST FO	oble for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, 200	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bble.	Gas-MCF
Actual Pred. During Test	Oil-Bbls.	Water - Dute.	
GAS WELL		Town On the same ANGE	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		1	A TION COMMISSION
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	TION COMMISSION
	total of the Oil Conservation	APPROVED	. 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Bill Chang	
		TITLE SUPERVISOR DISTRICT #3	
		11162	
Janes Il Norten		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended by a tabulation of the deviation	
1 XIII 7 J. VIII TO		well, this form must be accompanied by a taction of the teste taken on the well in accordance with RULE 111.	
(Title)		able on new and recompleted w	and the for changes of DWD#1.
NO 1,1189	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. (Date) Separate Forms C-104 must be filed for each pool in multiply		
1170		Il Senarate Forms C-104 mu	at he tited for amou boot to marcibit