

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-21182
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
8. Well No. CAMPBELL #1
9. Pool name or Wildcat AZTEC P.C.

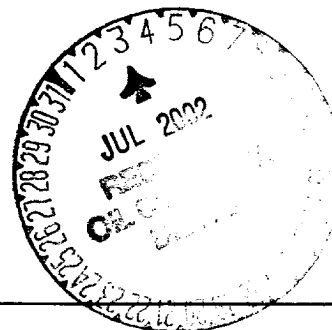
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER:	
2. Name of Operator ROBERT L. BAYLESS	
3. Address of Operator P.O. BOX 168 FARMINGTON, NM 87499	
4. Well Location Unit Letter <u>A</u> : <u>1190</u> Feet from the <u>NORTH</u> Line and <u>805</u> Feet from The <u>EAST</u> Line Section <u>30</u> Township <u>30N</u> Range <u>11W</u> NMPM <u>SAN JUAN</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5571 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO :	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	
SUBSEQUENT REPORT OF :	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

AMENDED

Robert L. Bayless intends to plug and abandon this well by August 31, 2002. The procedure is attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom McCarthy TITLE ENGINEER DATE 7/2/02
TYPE OR PRINT NAME Tom McCarthy TELEPHONE NO. (505) 327-2659
(This space for State Use) **ORIGINAL SIGNED BY CHARLES T. PERDUE** **DEPUTY OIL & GAS INSPECTOR, BMT, NM** **JUL - 3 2002**
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Robert L. Bayless

Plug and Abandon Procedure

Campbell No. 1

1190' FNL & 805' FEL, Section 30, T30N, R11W

San Juan County, NM

See attached Wellbore Diagram.

1. Install rig anchors if necessary. Dig small workover pit if necessary.
2. Move in rig, and haul 4 joints extra tubing to location.
3. Pick up extra tubing and tag PBD. Circulate casing clean with water. Trip out and tally tubing. Inspect tubing. Pick up work string if necessary.
4. Trip in with tubing and cement retainer to 1942'. Set retainer and squeeze cement (10 sx) into formation. Pull out of retainer and spot 3 sx on top of retainer. Trip out above cement. Pressure test casing to 500 PSI.
5. Trip out tubing. Rig up wireline and perforate 2 squeeze holes at 700'. Trip in tubing to 690'. Circulate cement to bottom of tubing. Close casing. Attempt to squeeze 39 sx cement into perfs. Open casing and spot balanced 17 sx cement plug in casing. Trip out above cement and tag cement.
6. Trip out tubing. Rig up wireline and perforate 2 squeeze holes at 158'. Trip in tubing to 150'. Circulate cement to bottom of tubing. Close casing. Attempt to circulate up bradenhead. (Approximately 31 sx will be required.) Open casing and circulate 13 sx cement plug down tubing back to surface. Trip out tubing.
7. Cut off casing. Fill casings with cement if necessary. Install P & A marker. Rig down and move off.

Notes: All cement will be Class B Neat.

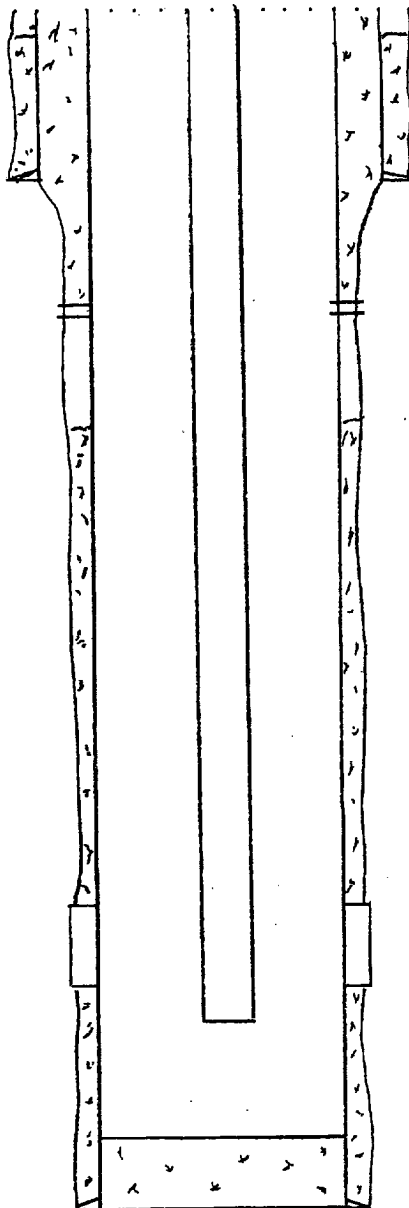
Other than the cement, the well bore fluid will be 8.3 PPG water.

All cement volumes will be 50' excess inside casing, (except top plug).

Current Configuration

Wellbore Diagram - Current Configuration

Campbell No. 1
1190' FNL & 805' FEL
NENE Sec. 30, T30N, R11W
San Juan County, New Mexico
Completed 1/23/73
Ground Elevation: 5693'
KB Elevation: 5704'



8 5/8" 24# casing set at 108' in a 12 1/4" hole.
Cemented with 75 sx Class A w/ 3% CaCl
Cement top unknown.

10/93: Casing leak at 256', with possible holes to surface.
Cement down casing w/ 162 sx Class B 2% CaCl. Circ.
cement to surface. Repair would not pressure test, but
could not pump in at 500 PSI.

TOPS:
Ojo Alamo: 585'
Kirtland: 649'
Fruitland: 1652'
PC: 1971'

Tubing:	KB to Landing Point	9.00
	63 jts. 2 3/8" EUE	1,966.63
	Seating Nipple	1.00
	1 jt. 2 3/8" EUE	31.92
	Total	2,008.55

PC Perfs: 1972-74', 1976-82', 2 SPF

4 1/2" K-55 9.5# casing set at 2126' in a 7 7/8" hole.
Cemented w/ 140 sx Halliburton lite 4% gel and
100 sx Class C w/ 7 1/2# salt/sx. Cmt top unknown.

Plug Back Depth: 2094' RKB
Total Depth: 2150' RKB