

Form 9-331
(May 1963)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078385A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		MAR 8 1973	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Lively Exploration Company			8. FARM OR LEASE NAME Lively	
3. ADDRESS OF OPERATOR Box 234, Farmington, New Mexico 87401			9. WELL NO. 7-Y	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 1850' FNL - 1140' FWL			10. FIELD AND POOL, OR WILDCAT Basin Dakota	
14. PERMIT NO.		U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T30N, R8W	
15. ELEVATIONS (Show whether DF, RT, etc.) 6093' GR			12. COUNTY OR PARISH 13. STATE San Juan N.M.	

RECEIVED
MAR 9 1973
OIL CON. COM.
DIST. 3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-24-73 Depth 3150'. W.O.C. 4 hrs drilling - 1 hr circulate - 1 1/2 hrs mix mud - 2 hrs pull out of hole and lay down drill collars - 1 1/4 hrs set slips - 4 1/4 hrs run casing - 10 hrs nipple up and change kelly. Well making estimated 2000 MCF GPD with 50 barrels sulphur water/hour. Ran 132 jts 7" O.D. 20# J-55 8R ST&C used casing, set at 3150' RKB. Cemented with 300 sacks 4% gel followed by 300 sacks Class "A" 2% CaCl. Total slurry 820 cu. ft. P.O.B. 7:45 p.m. 2-23-73. Worked casing okay while cementing. Maximum cementing pressure 1900 psi, good returns while cementing. Well dead at end of job.

3-5-73 T.D. 7444'. 2 hrs lay down drill pipe and collars - 1 1/2 hrs rig up to run 4 1/2" casing - 3 3/4 hrs run 4 1/2" casing - 1/2 hr blow hole - 1/2 hr cement first stage - 2 hrs W.O.C. between stages - 1/2 hr cement second stage - 1 hr W.O.C. on second stage - 4 1/2 hrs pick up B.O.P., set slips, cut off and nipple up tree - 7 3/4 hrs rig idle. Rig released 8:00 p.m. 3-5-73. Ran 229 jts 4 1/2" O.D. 11.6# K-55 8R ST&C CF&I casing set at 7444' RKB. Cemented first stage with 100 sacks Class "A" 8% gel 1/4# floseal/sack plus 100 sacks Class "C". Maximum cementing pressure 200 psi, P.O.B. 12:10 p.m. 3-5-73. Cemented second stage through Baker stage tool at 3945' with 150 sacks Class "A" 8% gel 1/4# floseal/sack plus 50 sacks Class "C" 1/4# floseal/sack. P.O.B. 2:25 p.m. 3-5-73. Maximum cementing pressure 350 psi. Well unloaded one slug gel water then died.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Engineer DATE 3-5-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

