

Form 9-331
(May 1968)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078385A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lively

9. WELL NO.

7-Y

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T30N, R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Lively Exploration Company

3. ADDRESS OF OPERATOR

Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1850' FNL - 1140' FWL

U. S. GEOLOGICAL SURVEY

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6093' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Dual Completion

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-13-74

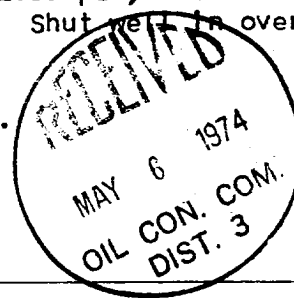
Pulled remainder of tbg. Dresser Atlas ran gamma ray correlation log across Lewis sand zone. Ran Baker Model "D" production packer with expendable plug set at 7090' RKB. Spotted 500 gals 15% HCl acid, pressured csg, hole started taking fluid at 1500 psi, pumped into well at 10 BPM at 2100 psi. Ran wireline, tagged up on Model "D" packer at 7090', packer had not moved. Shut down.

4-17-74

Pulled Baker full bore packer. Dresser Atlas perforated 2 jumbo jets/ft 3685-3700'. Ran Baker retrievable bridge plug on tbg to 3850'. Spotted 500 gals 15% HCl acid at 3700'. Pulled tbg. Western Company fractured Lewis sand using 2696 hp, 994 bbls wtr with 1 1/2# FR-2 friction reducing agent/1000 gals, and 30,000# 20-40 sand. Breakdown 500 psi, IF 3500 psi, Max 3500 psi, Avg 2750 psi, Final 2800 psi, Instant shut-in 500 psi, 10-min shut-in 0, Avg IR 40 BPM, Max IR 43 BPM. Shut well in overnight.

4-19-74

Ran 227 jts 1 1/4" OD 2.4# JCW IOR EUE tbg set at 7371' RKB.



18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by Thomas A. Dugan

TITLE Engineer

DATE 5-1-74

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: