

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator RODNEY P. CALVIN OIL AND GAS	8. Farm or Lease Name Kaempf
3. Address of Operator % Minerals Management, Inc. 501 Airport Drive Farmington, New Mexico 87401	9. Well No. 1
4. Location of well UNIT LETTER N 790 FEET FROM THE South LINE AND 1450 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 30N RANGE 11 W NMPM.	10. Field and Pool, or Wildcat Basin Dakota

15. Elevation (Show whether DF, RT, GR, etc.) 5644 GR 5656 RDB	12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-11-74 Install BOP. Pull tubing, Set cement retainer at 6605 KB. Pressure test casing to 3500 psi, ok.

11-12-74 Run tubing, cement squeeze below retainer w/50 sacks Class "B" w/2% CaCl. Reverse out 10 sacks. Max. Pressure 3000 psi. Spot 250 gallons acid, pull tubing, perforate 6556-6566, 6514-6522, 6472-6478, 6430-6440, 6380-6390 with 10 holes per interval (total 50 holes)

11-13-74 Sand water frac with 67252 gallons 1% KCl water w/2 1/2 lbs/1000 gallons CFR20 and 62000 lbs 20-40 sand. Dropped 10 balls after 20000 gallons, rate dropped to 15 BPM when balls hit. Backflow and re-establish injection rate. Pumped 30570 gallons water w/ 27500 lbs sand. Total sand in formation 58700lbs. Breakdown pressure 1850 psi, maximum pressure 3500 psi. Average rate 31 BPM.

11-14-74 Cleanout to 6600. Land tubing at 6531 KB. Flow well to clean-up. Prep. to hook-up to sales line.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. Arnold Swell TITLE Area Manager DATE 11-19-1974  
Minerals Management, Inc.

APPROVED BY Gregory Cleveland TITLE SUPERVISOR DIST. #3 DATE NOV 20 1974

CONDITIONS OF APPROVAL, IF ANY: