HO. OF COPIES RECE	NO. OF COPIES RECEIVED		
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SANTA FE		7	
FILE		1	1
U.\$.G.\$.			
LAND OFFICE			
IRANSPORTER	OIL	1	
INANSPUNIER	GAS	1	
OPERATOR		1	
		1	T

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	· AND NSPORT CIL AND NATURAL G		
	LAND OFFICE	7,011,011,011			
	TRANSPORTER OIL /			•	
	GAS /	·			
ı.	PRORATION OFFICE				
Operator El Paso Natural Gas Company Address					
	PO Box 990, Farmingto	n, NM 87401			
	Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well Recompletion	Change in Transporter of: Oil Dry Gas			
	Change in Ownership	Casinghead Gas Conden	sate 🔲		
	If change of ownership give name and address of previous owner				
11	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including Fo			
	Storey B	7 Aztec Picture	d CILIS Side, (1 see 14)	y	
	1 -	O Feet From The South Line	e and 1815 Feet From T	he West	
	_	vaship 30N Range		n Juan County	
TTT	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s		
HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil					
	El Paso Natural Gas C	ompany singhead Gas or Dry Gas X	Address (Give address to which approx	ed copy of this form is to be sent)	
	El Paso Natural Gas C		PO Box 990, Farmington, NM 87401		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 5 30N 11W	Is gas actually connected? Whe	n .	
IV.	If this production is commingled wis COMPLETION DATA	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic		X New Well Wolksvel Deeben	, ring basis	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	6-19-73	7-23-73 Name of Producing Formation	2368' Top Oil/Gas Pay	2357* Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.) 5795 GL	Pictured Cliffs	2228'	tubingless	
	Perforations			Depth Casing Shoe 2368'	
	2228-52' TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE CASING & TUBING SIZE			DEPTH SET	SACKS CEMENT	
	12 1/4"	8 5/8"	141' 2368'	106 cu. ft. tubingless	
	6 3/4"	2 7/8" tubingless	2308	tubtilgiess	
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)	
Tubing Pressure Casing Pressure		Casing Pressure	Choke Size		
	Length of Test	I dbind Plessme		/ 10/1	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
				1 JUL 3 1 1	
	GAS WELL			1011 00	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravilly of Certification	
	1375 Testing Method (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 427	Choke Size 3/4"	
	Calc. AOF	tubingless	<u> </u>	<u> </u>	
VI	CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION	
	a service state at a miles and	regulations of the Oil Conservation	APPROVED		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold			
		TITLE SUPERVISOR DIST. #3			
	1 1		TITLE This form is to be filed in compliance with RULE 1104.		
A & Busco		as at a language for allowable for a newly drilled or deepened			
	Drilling Clerk (Signature) (Title) [July 27, 1973		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
(Date)		ate)	well name or number, or transpor	ter, or other such change or condition	

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.