NO. OF COPIES RECEIVE	5						Form C	105
DISTRIBUTION							Revised	1-1-65
SANTA FE	/	NEW	MEXICO OIL O	ONSERVATION	COMMISSION	ı ſ	5a. Indicate	Type of Lease
FILE				COMPLETION			State	Fee X
u.s.g.s.	2+						5. State Oil	& Gas Lease No.
LAND OFFICE								
OPERATOR			* _ * _ * _ * _ * _ * _	· /				
F	<del></del>					{		
Id. TYPE OF WELL						1	7. Unit Agree	ement Name
	WEL:	L GAS	LX DRY			L		
b. TYPE OF COMPLE	<u></u>	PLU					8. Form or L	ease Name
WELL X OVE		N BAE	K RESVA.	OTHER				ngton
El Paso Natu	ral Gas Com	nnanu					9. Well No. <b>5</b>	
3. Address of Operator	Tar Gas Con	——————					_	
i								d Pool, or Wildcat
PO Box 990.	Farmington,	NM 8740	1	· · · · · · · · · · · · · · · · · · ·			Azte	c Pictured Cliff
4. Locution of wen								
C-	950	n	Non	•h	1006			
UNIT-LETTER	650	FEET :	FROM THE NOT	LII LINE AND	1800	FEET FROM	7777777	
717	<u>.</u>	2037	4 4 337				12. County	
THE West LINE OF	SEC. DOTE TO BE	wp. 30N m	GE. 11W NN	IPM	IIIXIII	777777	San	uan Clev. Cashinghead
_6-14-73	6-19-73	1		18. E.			(, etc.) 19. E	Hev. Cashinghead
20. Total Depth		Back T.D.	-25-73	tiple Compl., How	5774			
			Many	dpie Compi., now	Drilled	l By		Cable Tools
2364' 24. Producing Interval(s	235	ion - Ton Bette	m Name	· · · · · · · · · · · · · · · · · · ·		→ 0-23		
, , , , , , , , , , , , , , , , , , , ,	,, or the complete	— 1 op, Botto	,			· <del>-</del> .	2:	i. Was Directional Surve Made
<b>2230-</b> 54'(Pict	ured Cliffs)			-12 · · ·	vo vo			no
26. Type Electric and O	ther Logs Run			· · · · · · · · · · · · · · · · · · ·	• •	· · · · · · · · · · · · · · · · · · ·	127 Wa	s Well Cored
FDC-GR; IEI	-		:				27. ***	
	,						ı	no
1 2 R		- CA	SING RECORD (6	Papart all aminos				
CASING SIZE	WEIGHT LB./		<del></del>	Report all strings		TIME DECO	55	ASCELLAN.
CASING SIZE	WEIGHT LB./	FT. DEPT	H SET	OLE SIZE	CEMEN	NTING RECO	RD /	PERMIN
casing size 8 5/8"	24.0#	FT. DEPT	128' 12	1/4"	CEMEN 106 C	u. ft.	RD	THEN
CASING SIZE		FT. DEPT	128' 12	OLE SIZE	CEMEN	u. ft.	RD /	2 1072
casing size 8 5/8"	24.0#	FT. DEPT	128' 12	1/4"	CEMEN 106 C	u. ft.	RD A	2 1973
casing size 8 5/8"	24.0#	FT. DEPT	128' 12	1/4"	106 c 552 c	eu. ft.		UG 2 1973
CASING SIZE  8 5/8"  2 7/8"	24.0#	FT. DEPT	H SET   128'   128'   6	1/4" 3/4"	106 c 552 c	eu. ft.	BING RECO	UG 2 1973
CASING SIZE  8 5/8"  2 7/8"	24.0# 6.5#	FT. DEPT  23	128' 12	1/4" 3/4"	106 c 552 c	tu. ft.	BING RECO	PAROTHUE DO RDCON. COM.
CASING SIZE  8 5/8"  2 7/8"	24.0# 6.5#	FT. DEPT  23	H SET   128'   128'   6	1/4" 3/4"	106 c 552 c	tu. ft.	BING RECO	CON. COM.
CASING SIZE  8 5/8"  2 7/8"	24.0# 6.5#	PRINCE RECORD BOTTOM	H SET   128'   128'   6	1/4" 3/4"  T SCREEN	30. SIZE	tu. ft.  Tu  DEP  tub	BING RECO	SHACKER SE
2 7/8"  2 7/8"  29.  SIZE	24.0# 6.5#  LI TOP	PRINCE RECORD BOTTOM	H SET   128'   128'   6	1/4" 3/4"  T SCREEN	106 c 552 c	TL DEP tub	BBING RECO TH SET Ingless	EEZE, ETC.
27/8" 29. SIZE	24.0# 6.5#  LI TOP	PRINCE RECORD BOTTOM	H SET   128'   128'   128'   6	1/4" 3/4"  T SCREEN  32. A  DEPTH 1	30. SIZE CID, SHOT, FI	TL DEP tub	BBING RECO TH SET Ingless EMENT SOU	EEZE, ETC.
2 7/8"  2 7/8"  29.  SIZE	24.0# 6.5#  LI TOP	PRINCE RECORD BOTTOM	H SET   128'   128'   128'   6	1/4" 3/4"  T SCREEN	30. SIZE CID, SHOT, FI	TL DEP tub	BBING RECO TH SET Ingless EMENT SOU	EEZE, ETC.
2 7/8"  2 7/8"  29.  SIZE	24.0# 6.5#  LI TOP	PRINCE RECORD BOTTOM	H SET   128'   128'   128'   6	1/4" 3/4"  T SCREEN  32. A  DEPTH 1	30. SIZE CID, SHOT, FI	TL DEP tub	BBING RECO TH SET Ingless EMENT SOU	EEZE, ETC.
2 7/8"  2 7/8"  29.  SIZE	24.0# 6.5#  LI TOP	PRINCE RECORD BOTTOM	H SET   128'   128'   128'   6	1/4" 3/4"  T SCREEN  32. A  DEPTH 1	30. SIZE CID, SHOT, FI	TL DEP tub	BBING RECO TH SET Ingless EMENT SOU	EEZE, ETC.
2 7/8"  2 7/8"  29.  SIZE	24.0# 6.5#  LI TOP  Interval, size and 30 shots.	PT. DEPT  2:  NER RECORD  BOTTOM  number)	H SET   F 128'   12   12   12   12   12   12   12   1	3/4"  T SCREEN  32. A  DEPTH 1  2230-54	30. SIZE CID, SHOT, FI	TL DEP tub	BBING RECO TH SET Ingless EMENT SOU	EEZE, ETC.
29.  SIZE  31. Perforation Record (  2230-54' with	24.0# 6.5#  LI TOP  Interval, size and 30 shots.	PT. DEPT  23  INER RECORD  BOTTOM  number)	PROWING, gas lift, pu	1/4" 3/4"  T SCREEN  32. A DEPTH 1 2230-54	30. SIZE CID, SHOT, FI	TL DEP tub	BBING RECO TH SET Ingless EMENT SOU HT AND KIND Sand; 23,	EEZE, ETC.
27/8"  29.  SIZE  31. Perforation Record (  2230-54' with	24.0# 6.5#  LI TOP  Interval, size and 30 shots.	PT. DEPT  2:  NER RECORD  BOTTOM  number)	H SET   F 128'   12   12   12   12   12   12   12   1	3/4"  T SCREEN  32. A  DEPTH 1  2230-54	30. SIZE CID, SHOT, FI	TL DEP tub	BBING RECO TH SET Ingless EMENT SOU HT AND KIND Sand; 23,	EEZE, ETC.  MATERIAL USED  130 gal. water  (Prod. or Shut-in)
CASING SIZE  8 5/8"  2 7/8"  29.  SIZE  31. Perforation Record (  2230-54' with	24.0# 6.5#  LI TOP  Interval, size and 30 shots.	PT. DEPT  2:  NER RECORD  BOTTOM  number)  ction Method (Flo	PROWING Prod'n. For	3/4"  T SCREEN  32. A  DEPTH 1  2230-54	30. SIZE CID, SHOT, FI	TL DEP tub	BBING RECO TH SET ingless EMENT SOU NT AND KING Sand; 23,	EEZE, ETC.  MATERIAL USED  130 gal. water  (Prod. or Shut-in)
29. SIZE  31. Perforation Record ( 2230-54' with	24.0# 6.5#  LI TOP  Interval, size and 30 shots.	PT. DEPT  23  NER RECORD  BOTTOM  number)  ction Method (Flo	PROWING, gas lift, pu	32. A DEPTH 1 2230-54  ODUCTION mping - Size and	30.  SIZE  CID, SHOT, FINTERVAL  type pump)	TL DEP tub	BBING RECO TH SET ingless EMENT SOU NT AND KING Sand; 23,	EEZE, ETC.  MATERIAL USED  130 gal. Water  (Prod. or Shut-in) in
CASING SIZE  8 5/8"  2 7/8"  29.  SIZE  31. Perforation Record (  2230-54' with  33.  Date First Production  Date of Test  7-25-73  Flow Tubing Press.	24.0# 6.5#  LI TOP  Interval, size and 30 shots.  Product  Hours Tested 3 Casing Pressure	PT. DEPT  23  NER RECORD  BOTTOM  number)  ction Method (Flo	PROWING, gas lift, purowing Prod'n. For Test Period	32. A DEPTH 1 2230-54  ODUCTION mping - Size and  Oil Bbl.	30.  SIZE  CID, SHOT, FINTERVAL  type pump)  Gas — MCF	TL DEP tub	BBING RECO TH SET ingless EMENT SOU NT AND KIND Sand; 23,  Well Status shut - Bbl.	EEZE, ETC.  MATERIAL USED  130 gal. Water  (Prod. or Shut-in) in
29. SIZE  31. Perforation Record ( 2230-54' with  Date of Test 7-25-73  Flow Tubing Press. tubingless	Product Hours Tested 3 Casing Pressure SI 451	PT. DEPT  2:  NER RECORD  BOTTOM  number)  Ction Method (Flor  flor  Choke Size  3/4"  Calculated 2- Hour Rate	PROWING, gas lift, purowing Prod'n. For Test Period	3/4"  T SCREEN  32. A  DEPTH 1  2230-54  ODUCTION  mping — Size and  Oil — Bbl.	30.  SIZE  CID, SHOT, FINTERVAL  type pump)  Gas — MCF	TL DEP tub  RACTURE, C  AMOUN 24, 000#	BBING RECO TH SET INGLESS EMENT SOU NT AND KIND Sand; 23, Well Status shut - Bbl.	EEZE, ETC.  MATERIAL USED  130 gal. water  (Prod. or Shut-in)  in  Gas—Oil Ratio
CASING SIZE  8 5/8"  2 7/8"  29.  SIZE  31. Perforation Record (  2230-54' with  33.  Date First Production  Date of Test  7-25-73  Flow Tubing Press.	Product Hours Tested 3 Casing Pressure SI 451	PT. DEPT  2:  NER RECORD  BOTTOM  number)  Ction Method (Flor  flor  Choke Size  3/4"  Calculated 2- Hour Rate	PROWING, gas lift, purowing Prod'n. For Test Period	32. A DEPTH 1 2230-54  ODUCTION mping - Size and  Oil Bbl.	30.  SIZE  CID, SHOT, FINTERVAL  type pump)  Gas — MCF	TL DEP tub  RACTURE, C  AMOUN 24, 000#	BBING RECO TH SET ingless EMENT SOU NT AND KIND Sand; 23, Well Status shut Bbl. Oil G	EEZE, ETC.  MATERIAL USED  130 gal. water  (Prod. or Shut-in)  in  Gas—Oil Ratio
29. SIZE  31. Perforation Record ( 2230-54' with  33. Date First Production  Date of Test 7-25-73 Flow Tubing Press. tubingless  34. Disposition of Gas (3)	Product Hours Tested 3 Casing Pressure SI 451	PT. DEPT  2:  NER RECORD  BOTTOM  number)  Ction Method (Flor  flor  Choke Size  3/4"  Calculated 2- Hour Rate	PROWING, gas lift, purowing Prod'n. For Test Period	32. A DEPTH 1 2230-54  ODUCTION mping - Size and  Oil Bbl.	30.  SIZE  CID, SHOT, FINTERVAL  type pump)  Gas — MCF	TL DEP tub  RACTURE, C  AMOUN 24, 000#	BBING RECO TH SET ingless EMENT SOU NT AND KIND Sand; 23, Well Status shut Bbl. Oil G	EEZE, ETC.  MATERIAL USED  130 gal. water  (Prod. or Shut-in)  in  Gas—Oil Ratio
29. SIZE  31. Perforation Record ( 2230-54' with  Date of Test 7-25-73  Flow Tubing Press. tubingless	Product Hours Tested 3 Casing Pressure SI 451	PT. DEPT  2:  NER RECORD  BOTTOM  number)  Ction Method (Flor  flor  Choke Size  3/4"  Calculated 2- Hour Rate	PROWING, gas lift, purowing Prod'n. For Test Period	32. A DEPTH 1 2230-54  ODUCTION mping - Size and  Oil Bbl.	30.  SIZE  CID, SHOT, FINTERVAL  type pump)  Gas — MCF	TL DEP tub  RACTURE, C  AMOUN 24, 000#	BBING RECO TH SET ingless EMENT SOU NT AND KIND Sand; 23, Well Status shut Bbl. Oil G	EEZE, ETC.  MATERIAL USED  130 gal. water  (Prod. or Shut-in)  in  Gas—Oil Ratio
29.  SIZE  31. Perforation Record ( 2230-54' with  Date of Test 7-25-73 Flow Tubing Press. tubingless 34. Disposition of Gas (3)	Productions Tested  3 Casing Pressure SI 451 Sold, used for fuel	PT. DEPT  23  NER RECORD  BOTTOM  number)  Choke Size  3/4"  Calculated 2- Hour Rate  I, vented, etc.)	PROWING Proof n. For Test Period 4- Oil - Bbl.	3/4"  T SCREEN  32. A DEPTH 1  2230-54  ODUCTION mping - Size and  Oil Bbl.  Gas MC 3744 A	SIZE  30.  SIZE  CID, SHOT, FINTERVAL  type pump)  Gas — MCF	TL DEP tub  RACTURE, C AMOUN 24, 000#	Well Status shut  Oil G  Witnessed By  W. V	EEZE, ETC.  MATERIAL USED  130 gal. water  (Prod. or Shut-in)  in  Gas—Oil Ratio
29. SIZE  31. Perforation Record ( 2230-54' with  33. Date First Production  Date of Test 7-25-73 Flow Tubing Press. tubingless  34. Disposition of Gas (3)	Productions Tested  3 Casing Pressure SI 451 Sold, used for fuel	PT. DEPT  23  NER RECORD  BOTTOM  number)  Choke Size  3/4"  Calculated 2- Hour Rate  I, vented, etc.)	PROWING Proof n. For Test Period 4- Oil - Bbl.	3/4"  T SCREEN  32. A DEPTH 1  2230-54  ODUCTION mping - Size and  Oil Bbl.  Gas MC 3744 A	SIZE  30.  SIZE  CID, SHOT, FINTERVAL  type pump)  Gas — MCF	TL DEP tub  RACTURE, C AMOUN 24, 000#	Well Status shut  Oil G  Witnessed By  W. V	EEZE, ETC.  MATERIAL USED  130 gal. water  (Prod. or Shut-in)  in  Gas—Oil Ratio
29.  SIZE  31. Perforation Record ( 2230-54' with  Date of Test 7-25-73 Flow Tubing Press. tubingless 34. Disposition of Gas (3)	24.0# 6.5#  LI TOP  Interval, size and 30 shots.  Product  Hours Tested 3  Casing Pressure SI 451  Sold, used for fuel  the information sh	PT. DEPT  23  INER RECORD  BOTTOM  number)  ction Method (Florent Size 3/4"  Calculated 2-Hour Rate 1, vented, etc.)	PROWING Proof n. For Test Period 4- Oil - Bbl.	T SCREEN  32. A DEPTH I 2230-54  ODUCTION mping - Size and  Oil - Bbl.  Gas - MC 3744  true and complete	SIZE  30.  SIZE  CID, SHOT, FINTERVAL  type pump)  Gas — MCF  Wa  AOF	TL DEP tub  RACTURE, C AMOUN 24, 000#  Water  Test V	Well Status shut — Bbl. Oil G	EEZE, ETC.  MATERIAL USED  130 gal. Water  (Prod. or Shut-in) in Gas—Oil Ratio
27/8"  29.  SIZE  31. Perforation Record ( 2230-54' with  33.  Date First Production  Date of Test 7-25-73  Flow Tubing Press. tubingless  34. Disposition of Gas (3)	Productions Tested  3 Casing Pressure SI 451 Sold, used for fuel	PT. DEPT  23  INER RECORD  BOTTOM  number)  ction Method (Florent Size 3/4"  Calculated 2-Hour Rate 1, vented, etc.)	PROWING Proof n. For Test Period 4- Oil - Bbl.	3/4"  T SCREEN  32. A DEPTH 1  2230-54  ODUCTION mping - Size and  Oil Bbl.  Gas MC 3744 A	SIZE  30.  SIZE  CID, SHOT, FINTERVAL  type pump)  Gas — MCF  Wa  AOF	TL DEP tub  RACTURE, C AMOUN 24, 000#  Water  Test V	Well Status shut — Bbl. Oil G	EEZE, ETC.  MATERIAL USED  130 gal. water  (Prod. or Shut-in)  in  Gas—Oil Ratio

### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

#### Northwestern New Mexico

		~	C	т	Oio Alamo	т	Penn. "B"
Т.	Anhy	1.	Canyon	<b>.</b>	Ojo Mano		D
T.	Salt	T.	Strawn	Т.	Kirtland-Fruitland	1.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured CliffsZZZ0	T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	T.	Granite
					Morrison		
					Todilto		
T.	Drinkard	т.	Delaware Sand	T.	Entrada	T.	
T.	Abo	T.	Bone Springs	т.	Wingate	T.	
T.	Wolfcamp	T.		Т.	Chinle	<b>T</b> .	
T.	Penn.	T.		Τ.	Permian	т.	
T	Cisco (Bough C)	T.		Т.	Penn. "A"	T.	

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation -
0	2226						· ·
2226	2364	<b>13</b> 8	Pictured Cliffs		ſ		
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