

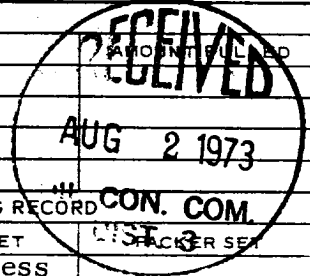
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		Bruington	
2. Name of Operator		9. Well No.	
El Paso Natural Gas Company		5	
3. Address of Operator		10. Field and Pool, or Wildcat	
PO Box 990, Farmington, NM 87401		Aztec Pictured Cliffs	
4. Location of Well		12. County	
UNIT LETTER <u>C</u> LOCATED <u>850</u> FEET FROM THE <u>North</u> LINE AND <u>1806</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>30N</u> RGE. <u>11W</u> NMPM		San Juan	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
6-14-73	6-19-73	7-25-73	5774' GL
19. Elev. Casinghead	20. Total Depth		
	2364'		
21. Plug Back T.D.		22. If Multiple Compl., How Many	23. Intervals Drilled By
2353'			Rotary Tools
			Cable Tools
			0-2364'
24. Producing Interval(s), of this completion — Top, Bottom, Name			25. Was Directional Survey Made
2230-54'(Pictured Cliffs)			no
26. Type Electric and Other Logs Run			27. Was Well Cored
FDC-GR; IEL; Temp. Survey			no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24.0#	128'	12 1/4"
2 7/8"	6.5#	2364'	6 3/4"
		CEMENTING RECORD	
		106 cu. ft.	
		552 cu. ft.	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	SIZE	DEPTH SET
	BOTTOM		tubingless
SACKS CEMENT	SCREEN		
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2230-54' with 30 shots.		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		2230-54'	
		24,000#sand; 23,130 gal. water	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)	
		flowing	
Well Status (Prod. or Shut-in)		shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
7-25-73	3	3/4"	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
tubingless	SI 451		Gas — MCF
			Water — Bbl.
			Oil Gravity — API (Corr.)
			3744 AOF
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
			W. Welch
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>M. L. Buices</u>		TITLE <u>Drilling Clerk</u>	
		DATE <u>August 2, 1973</u>	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2226'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2226		-----				
2226	2364	138	Pictured Cliffs				