	SANTA FE /	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND THESPORT OIL AND MATURAL (Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65
1.	CARO CONTROL I PAR. SONE GAS / OPERATOR / PROPATION OFFICE Operator			
	El Paso Natural Gas Company			
	Box 900, Farmington, New Mexico 87401			
	Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership		-	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name Atlantic B Location	Well No. Fool Name, Including F	1	- 0000
	Unit Letter L ; 14	70 Feet From The South Lin	se and 1180 Feet From	The West
	Line of Section 5 To	wnship 30-N Range	10-W , NMPM, San Ju	an County
		TOO OF OUR AND MARKED AT CA		
III.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which appro-	ved copy of this form is to be sent)
	El Paso Natural Gas Company Game of Authorized Transporter of Casinghead Gas or Dry Gas X		Box 990, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Gas	Company	Box 990, Farmington,	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 5 10-N 10-W	Is gas actually connected? Who	er.
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completic	on - (X) Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	2-2-74	4-5-74	3019'	30091
	Elevations (DF, RKB, RT, GR, etc.) 6219 GL	Name of Producing Formation Pictured Cliffs	Top M /Gas Pay 2868	Tubing Depth Tubingless
	Perforations	11000100 011115	2000	Depth Casing Shoe
	2868 -2880 ' TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4"	8 5/8"	138'	118 cu.ft.
	<u>77/8" & 6-3/4"</u>	2 7/8" Tubingles	30 <u>19'</u>	696-cu.ft.
		1 401119100	<u></u>	
	TEST DATA AND REQUEST F		fter recovery of total volume of load oil	and must be equal to or exceed top allow-
	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump. 1)	TAED/
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbie. APH	
	Actual Prod. During Test Oil-Bbls. Water-Bbls. OIL CON. COM. DIST. 3			
[GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	982	3 hours	(chut da)	Choke Size
	Testing Method (picot, back pr.) Calc. A.O.F.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 852	3/4"
VI.	CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION
			APR 15 1974 Original Signed by Emery C. Arnold TITLE This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in secondance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply	
	Commission have been complied t	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.		
	A. Sien	atwe)		
	Drilling Cl			
•	(Ti	tle)		
	4-10-74 (De	ste)		