

3-NMOC 1-Lively 1-EPNG (Ulrich) 1-Crown Central 1-Skelley  
1-Shryack 1-EPNG (Texas) 1-Mesa Petroleum 1-File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E 1193-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Lively Exploration Company	8. Farm or Lease Name Lively Com
3. Address of Operator P. O. Box 234, Farmington, New Mexico 87401	9. Well No. 14
4. Location of Well UNIT LETTER <u>EK</u> <u>2340</u> FEET FROM THE <u>North</u> LINE AND <u>1850</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>30N</u> RANGE <u>8W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6040' GR - 6052' RKB	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

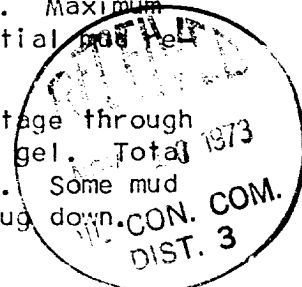
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-14-73 Ran 93 jts of 7" O.D., 20#, H-40, 8Rd, ST&C Condition "B" casing, range 2 and 3. T.E. 3106.90' set at 3106' RKB. Cemented with 250 sacks Class "A", 8% gel with 1/4# Flocel per sack, followed by 100 sacks Class "A" with 7 1/2# salt per sack. Well kicking while cementing. P.O.B. 11:00 a.m. 10-13-73.

11-12-73 T.D. 7400'. Ran 230 jts of 4 1/2" O.D., 10.5# and 11.6#, K-55, 8Rd, ST&C casing set at 7400' RKB. Cemented first stage with 100 sacks Halliburton lite, 4% gel with 10# gilsonite per sack, plus 100 sacks Class "A", 7 1/2# salt per sack. Total slurry 375 cu. ft. Maximum cementing pressure 1400 psi. P.O.B. at 7:15 a.m. Partial mud returns throughout cementing job.

11-13-73 Wait 4 hours on first stage cement. Cemented second stage through Baker stage tool at 3088' with 250 sacks Class "A", 4% gel. Total slurry 385 cu. ft. Maximum cementing pressure 600 psi. Some mud circulation while mixing, no returns while pumping, plug down. P.O.B. at 11:55 a.m. 11-12-73.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original signed by T. A. Dugan Thomas A. Dugan TITLE Engineer DATE 11-14-73

Original Signed by Emery C. Arnold APPROVED BY TITLE SUPERVISOR DIST. #3 DATE NOV 16 1973

CONDITIONS OF APPROVAL, IF ANY: