

3-NMOCC 1-Lively 1-EPNG (Ulrich) 1-Crown Central 1-Skelley
1-Shryack 1-EPNG (Texas) 2-Mesa Petroleum 1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Lively Exploration Company	5. State Oil & Gas Lease No. E 1193-3
3. Address of Operator P. O. Box 234, Farmington, New Mexico 87401	7. Unit Agreement Name
4. Location of Well UNIT LETTER K 2210 FEET FROM THE South LINE AND 1850 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 30N RANGE 8W NMPM.	8. Farm or Lease Name Lively Com
	9. Well No. 14
	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6040' GR - 6052' RKB	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

OIL CON. COM. Completion ☒
DIST. 3

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-7-73

Installed B.O.P. Perforated by Dresser Atlas with 2 jets per foot 7322-26', 7315-18', 7302-06', 7298-7300', and 7291-94'. Hooked up Western Company and broke perfs down with 4000 psi. Pumped 25 barrels into formation at 13 B.P.M. Bled off pressure and perforated 2 jets per foot 7262-72' and 7154-68'. Had trouble getting first gun down after breaking down lower perfs. S.W.F. by Western Company. Spearheaded frac with 300 gallons 15% HCl. Pumped 129 barrels pad and S.W.F. with 55,500# 20-40 sand and 58,632 gallons water with 2# J-2 friction reducing agent per 1000 gallons. Initial Frac pressure 3300 psi, Average 3700 psi, Maximum and Final 3900 psi. Dropped 30 ball sealers in 3 stages of 10 balls each. Had 50% increase first set of balls, 300# increase after second set of balls, no increase on third set. Average Injection Rate 32 B.P.M. Flushed with 4872 gallons water. Instant Shut Down pressure 2800 psi, 10-Minute Shut Down pressure 1800 psi. Job complete 6:30 p.m. 12-6-73. Shut well in overnight.

12-8-73

Opened well at 8:00 a.m. 12-7-73. Well kicked off. Picked up and ran 228 joints 1 1/4" O.D., 2.4#, V-55, 10 Rd, EUE tubing. T.E. 7289.37' set at 7298' R.K.B. Left well to flow over night. Gauged 1300 MCFGPD after flowing 24 hours. Tagged sand at 7330'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by T. A. Dugan
SIGNED Thomas A. Dugan TITLE Engineer DATE 12-13-73

Original Signed by Emery C. Arnold
APPROVED BY Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE

CONDITIONS OF APPROVAL, IF ANY: