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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E 1193-3

1a. TYPE OF WELL	1b. TYPE OF COMPLETION	7. Unit Agreement Name
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name
2. Name of Operator	Lively Exploration Company	9. Well No.
3. Address of Operator	P. O. Box 234, Farmington, New Mexico 87401	10. Field and Pool, or Wildcat
4. Location of Well		Basin Dakota

UNIT LETTER	K	LOCATED	2210	FEET FROM THE	South	LINE AND	1850	FEET FROM	12. County
THE	West	LINE OF SEC.	36	TWP.	30N	RGE.	8W	NMPM	San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-7-73	11-11-73	12-8-73	6040' GR - 6052' RKB	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7400'	7357'			0-7400'	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
7154 - 7326' Dakota	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	262'	13-3/4"	200 sacks	None
7"	20#	3106'	8-3/4"	600 cu. ft.	None
4-1/2"	10.5 & 11.6#	7400'	6-1/4"	375 cu. ft. (1st stage)	None
				385 cu. ft. (2nd stage)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/4"	7298' RKB	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7322-26', 7315-18', 7302-06', 7298-7300', 7291-94', 7262-72', 7154-68' (2 jets/ft)	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	See completion report for detailed frac info.

33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)	
	Flowing	Shut in	

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-18-73	3	3/4"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
2604 S.I.	2604 S.I.			2063 A.O.F.			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	DEC 26 1973

35. List of Attachments	Oil CON. COM.
None	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
Original signed by T. A. Dugan	Engineer	DATE 12-20-73
SIGNED Thomas A. Dugan	TITLE	DATE

