

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 2210' FSL, 1850' FWL, Sec. 36, T-30-N, R-8-W, NMPM, San Juan County	API # (assigned by OCD) 30-045-21349 5. Lease Number 6. State Oil&Gas Lease # E-1193-8 7. Lease Name/Unit Name Lively Com 8. Well No. 14 9. Pool Name or Wildcat Basin Dakota 10. Elevation:
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Type of Submission	Type of Action
☐ Notice of Intent	☒ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other -
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 4-16-02 MIRU. ND WH. NU BOP. PT BOP. SDON.
- 4-17-02 TIH, tag existing CIBP @ 7110'. Load tbg w/80 bbl wtr. Establish injection into Dakota perms. Plug #1: pump 12 sx Class "B" neat cmt w/2% calcium chloride inside csg above CIBP @ 6948-7110' to cover Dakota perms. TOOH. WOC. TIH, tag TOC @ 6935'. TOOH to 6268'. Plug #2: pump 20 sx Class "B" neat cmt w/2% calcium chloride inside csg @ 5997-6268' to cover Gallup interval. TOOH to 5500'. SDON.
- 4-18-02 TIH, tag TOC @ 5987'. TOOH. TIH w/4 1/2" gauge ring to 4580'. TOOH. TIH, perf 3 sqz holes @ 4636'. TOOH. TIH w/4 1/2" cmt retainer, set @ 4563'. Establish injection. Plug #3: pump 18 sx Class "B" neat cmt w/2% calcium chloride below cmt retainer outside csg @ 4536-4636'. Pump 20 sxs Class "B" neat cmt w/2% calcium chloride inside csg above cmt retainer @ 4363-4636' to cover Mesaverde interval. TOOH. TIH w/4 1/2" CIBP, set @ 3146'. TOOH. TIH, tag CIBP @ 3146'. Circ hole clean w/50 bbl wtr. Plug #4: pump 65 sx Class "B" neat cmt w/2% calcium chloride inside csg @ 2266-3146' to cover 7" csg shoe, Pictured Cliffs & Fruitland interval. TOOH to 1500'. WOC. SDON.
- 4-19-02 TIH, tag TOC @ 2990'. Load csg w/12 bbl wtr. Circ hole clean. Plug #5: pump 60 sx Class "B" neat cmt inside csg @ 2179-2990' to cover Pictured Cliffs & Fruitland interval. TOOH to 1500'. WOC. TIH, tag TOC @ 2338'. TOOH to 1988'. Load hole w/12 bbl wtr, establish circ. Plug #6: pump 25 sx Class "B" neat cmt inside csg @ 1650-1988' to cover Kirtland & Ojo Alamo intervals. TOOH to 1000'. WOC. SD for weekend.

Continued on back

SIGNATURE *Jerry Case* Regulatory Supervisor May 14, 2002

no

(This space for State Use)

Approved by _____ Title _____ Date _____

- 4-22-02 TIH, tag TOC @ 1748'. TOO. Load 9 5/8" x 7" annulus w/10.5 bbl wtr. PT annulus to 300 psi, failed. Load csg w/wtr. Circ hole clean out intermediate annulus. No circ out bradenhead. Run 5 sx cmt tracer. Circ hole in 4 1/2" csg @ 830'. (Verbal approval to change plans from Henry Villenueva, OCD). TIH w/cmt retainer, set @ 464'. PT 4 1/2" csg to 500 psi, OK. TOO. TIH, perf 3 sqz holes @ 435'. Establish injection. Plug #7: pump 156 sx Class "B" neat cmt down csg. No cmt circ to surface. WOC. TIH, tag cmt retainer @ 464'. Establish circ down intermediate csg & out bradenhead. Plug #8: pump 160 sx Class "B" neat cmt down csg. Circ 1 bbl cmt to surface through 4 1/2" x 7" annulus. WOC. SDON.
- 4-23-02 Remove cmt from BOP. TIH, tag TOC inside 4 1/2" csg @ 280'. TOO. TIH, perf 3 sqz holes @ 270'. Load csg w/5 bbl wtr. Attempt to establish circ. TOO. (Verbal approval to change plans from Henry Villenueva, OCD). TIH w/2 3/8" csg to 280'. Establish circ out csg. Plug #9: pump 30 sx Class "B" neat cmt inside csg @ 0-280'. Circ 20 bbl cmt out 4 1/2" csg valve. WOC. TOO. ND BOP. NU WH. Found cmt down 25' in 4 1/2" csg, down 40' in 4 1/2" x 7" annulus & @ surface in 7" x 9 5/8" bradenhead. Pump 20 sx Class "B" neat cmt to fill csg & annulus. Install dry hole marker w/5 sx Class "B" neat cmt. RD. Rig released.

Well plugged and abandoned 4-23-02.