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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Lawson	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Blanco P. C. Ext.	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
El Paso Natural Gas Company
3. Address of Operator
P. O. Box 990, Farmington, New Mexico 84701
4. Location of Well
UNIT LETTER B, 1050 FEET FROM THE N LINE AND 1750 FEET FROM THE E LINE, SECTION 25, TOWNSHIP 30N, RANGE 9W, NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
5721' GL

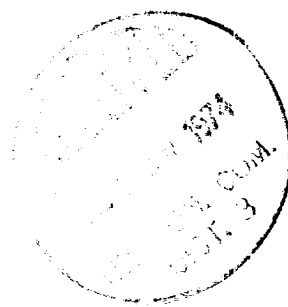
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Perf and Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08-07-74 T.D. 2559'. Ran 81 joints 2 7/8", 6.4#, J-55 production casing, 2547' set at 2559'. Baffle set at 2548'. Cemented with 1051 cu. ft. cement. WOC 18 hours. Top of cement at surface.

08-13-74 Tested casing to 4000#--OK. PBTD 2548'. Perf'd 2432-40', 2456-74' with 10 shots per zone. Frac'd with 36,000# 10/20 sand and 35,994 gallons treated water. Dropped 1 set of 10 balls. Flushed with 630 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Arnold TITLE Drilling Clerk DATE August 15, 1974

Original Signed by A. G. Arnold SUPERVISOR DIST. # 3

APPROVED BY TITLE DATE AUG 20 1974

CONDITIONS OF APPROVAL, IF ANY: