

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42 R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

SF077231

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Shaw
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401		9. WELL NO. 1-A
4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements. See also space 17 below.) At surface  955'N, 1190'W		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-30-N, R-9-W N.M.P.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5871' GL		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 02-25-75 TD 2916'. Ran 71 joints 7", 20#, K-55 intermediate casing, 2904' set at 2916'. Cemented with 329 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 275'.
- 03-01-75 TD 5209'. Ran 75 joints 4 1/2", 10.5#, J-55 casing liner, 2453' set from 2756' to 5209'. Float collar set at 5175'. Cemented with 426 cu. ft. cement. WOC 18 hours.
- 03-24-75 PBTD 5180'. Perf'd Point Lookout 4861', 4872', 4882', 4892', 4905', 4929', 4951', 4975', 4993', 5007', 5024', 5044', 5058', 5083', 5114', 5130', 5159' with 1 shot per zone. Frac'd with 12,000# 100 mesh sand and 100,000#--20/40 sand and 128,000 gallons water. No ball drops. Flushed with 6000 gallons water.
- Perf'd Cliff House 4296', 4389', 4406', 4433', 4458', and 4473' with 1 shot per zone. Frac'd with 50,000#--20/40 sand and 55,932 gallons water. No ball drops. Flushed with 5880 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE March 27, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 1 1975

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
WASHINGTON, D. C.