

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42 R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF078129	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVL. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401		8. FARM OR LEASE NAME Pierce	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1140'N, 1040'E At top prod. interval reported below At total depth		9. WELL NO. 1A	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
15. DATE SPUDDED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T-30-N, R-9-W N.M.P.M.	
16. DATE T.D. REACHED		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.)		13. STATE New Mexico	
18. ELEVATIONS (DF, RKE, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33.* PRODUCTION	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS	

15. 03-16-75 16. 03-28-75 17. 04-18-75 18. 6310' GL 19. 0-5677

20. 5677' 21. 5660' 22. 0-5677 23. 0-5677

24. 4679-5644' (MV) 25. No 26. IES; FIX-GR; Temp. Survey 27. Yes

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	224'	13 3/4"	225 cu. ft.	
7"	20#	3294'	8 3/4"	347 cu. ft.	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3173'	5677'	429 cu. ft.		2 3/8"	5624'	

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4679-4858'	75,000# sand; 65,394 gal wtr
5261-5420'	69,000# sand; 68,964 gal wtr
5534-5644'	27,000# sand; 30,000 gal wtr

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	Shut-in

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
04-18-75	3 hours	3/4" variable		1		1	

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
SI 744	SI 740			15,752 MCF/D-AOF		57.6

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

TEST WITNESSED BY
R. Hardy

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

N. H. Pierce

TITLE

Drilling Clerk

DATE

April 30, 1975

*(See Instructions and Spaces for Additional Data on Reverse Side)