## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

SO- 145-21667

5. LEASE DESIGNATION AND SERIAL NO.

UNIT	ED S	STATI	ES
DEPARTMENT	OF	THE	INTERIOR

GEOLOGICAL SLIDVEY

	GEOLG	GICAL SURV	E. I			SF 078439	
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEF	PEN, OR PLUG B	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
1a. TYPE OF WORK			r=3			7. UNIT AGREEMENT N	
	ILL X	DEEPEN		PLUG BA	CK 📋	1. UNIT AGREEMENT P	AME
	VELL X OTHER			SINGLE X MULTIP	LE [	8. FARM OR LEASE NA	W.P.
2. NAME OF OPERATOR	VELL LA OTHER			ZONE LA ZONE		Johnston-Federal	
Union Texas Pe	etroleum, A Divi	toion of Al	14.4	Charical Corpo	ration	9. WELL NO.	·
3. ADDRESS OF OPERATOR					```	-15	IA.
Suite 1122, 186	0 Lincoln Stree	et, Denver,	Co1	orado 80203		10. FIELD AND POOL, O	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Blanco Mesav	verde Field
At surface SE NW Section 12-T30N-R9W (1600' FNL, 1800' FWL)						11. SEC., T., R., M., OR AND SURVEY OR AL	BLK
At proposed prod. zor		oo mi, i	000	rw1)	• 3		
Same			<u>.</u>		<u> </u>	Section 12-T30N-R9W	
	AND DIRECTION FROM NEA		T OFFI	Cr.		12. COUNTY OR PARISH	13. STATE
	of Aztec, New 1	<u>lexico</u>				San Juan	New Mexic
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest dr)	T Line, PT.	1600	16. 1	vo. of acres in lease 2446	17. NO. OF ACRES ASSIGNED TO THIS WELL 320		
18. DISTANCE FROM PROP	POSED LOCATION*		19. F	PROPOSED DEPTH	20. ROTA	TARY OR CABLE TOOLS	
OR APPLIED FOR, ON TH	TO NEAREST WELL, DRILLING, COMPLETED, 2200 5400			Rotary			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	5860 GR				22. APPROX. DATE WG	
23.	1	PROPOSED CASI	NG AN	D CEMENTING PROGRA	M		- 1
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUANTITY OF CEMES	₹ <b>T</b>
13-3/8"	10-3/4" OD	32.75	#	300	300	sx (circulate	·
9"	7" OD	20#		3,000	550	sx -	S
6-1/4"	4-1/2" OD line	r 9.5#		2,900-5,400	200	sx	2 7
complete in th	e Mesaverde for	mation.		an approximate  3 M RdS specifi			id Salara Salara Salara Salara
							المسائد
						76.4 ÷ 405.	
			4	The state of the s	3	JAN 9 1975	y i
				3			
					U.	S. GEOLOGICAL SUI	₹/E <b>Y</b>
	•			<b>.</b>	÷		
					;* ;*		
one. If proposal is to	drill or deepen directiona	proposal is to deep lly, give pertinent	en or ;	plug back, give data on pr on subsurface locations an	esent prod d measured	uctive zone and propose I and true vertical depth	d new productive s. Give blowout
reventer program, if an	1	<del>- 1</del>	No.				<del></del>
SIGNED ///	ald Sill	717	LEASS	sistant Dist. Pr	od. Mg	r. DATE 1-6-7	5
(This space for Fede	ral or State office use)						· · · · · · · · · · · · · · · · · · ·
PERMIT NO.				APPROVAL DATE	<del> </del>		··.
CI	In				÷		1
CONDITIONS OF APPROV	AL, IF ANY :	TIT	'LE		<del></del>	DATE	
					Ç.		in ing nga nga

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator			I page	The dection.	197-11 27		
	xas Petroleum	Corporation	Johnston-Federal Well No.				
Unit Letter	Section	Township	Range	County	1114 43		
F	12	30 North	9 West	San Juan			
Actual Footage Loc							
1600 Ground Level Elev.		orth line and		eet from the Vest	line		
5860	Producing For	esaverde	Blanco Mesave	erde /	Dedicated Acrege:		
			vell by colored pencil		There's		
	o deledge dedica	and to the Babyect h	on by colored pench	or nachure marks on th	me plat below.		
2. If more th interest ar	an one lease is id royalty).	dedicated to the we	ll, outline each and id	entify the ownership t	hereof (both as to working		
3. If more tha	n one lease of d	ifferent ownership is	dedicated to the well.	. have the interests of	all owners been consoli-		
		nitization, force-pool			day owners back conson-		
Yes	No If a	iswer is "yes;" type	of consolidation				
If answer	is "no" list the	owners and tract dee	crintions which have s	ctually been consolid	ated. (Use reverse side of		
this form i	f necessary.)	- and much des	onputons which have a	ceasily been consolid	area. (Use reverse side of		
No allowat	ole will be assign	ed to the well until al	l interests have been	consolidated (by com	munitization, unitization,		
forced-pool	ing, or otherwise)	or until a non-standa	rd unit, eliminating su	ch interests, has been	approved by the Commis-		
sion.	<del></del>						
	1 1		ı	<b>T</b>	CERTIFICATION		
	!		1				
				I hereby	certify that the information con-		
	, ,		ı	11 / i	rein is true and complete to the		
	ं ्र		!	best of m	y knowledge and belief.		
	~		! !	1 Page	alk Dolla		
	+				B. Wells		
,	9 ——		 	Position Assista	nt Dist. Prod. Mgr.		
~~	<u> </u>		į	Company			
	<u> </u>			Union T	exas Petroleum		
	1			Date	6 1075		
	1	SEC. 12	i	January	6, 1975		
			1	, Hilli	ED LAND TO		
٧ ، بد	i		) 1	Shereby	certify that the well-location		
#1-X	1		·	showd on	this plat was plotted from field		
0	1			notes of	actual surveys made by me or		
_	1		1	undermy	supervision, and that the same		
	l I		i	is med	and belief.		
	·			knowredge	and belief.		
					/ V. 2000 JAN 2 - 19		
	I		1	Date Survey	od 1		
	1		i	1 1	r 19, 1974		
	į.		İ	Registered I	Professional Engineer		
	1		1	and/or Land	Surveyor		
				6.1.8	chohank.		
P				Certificate 1	№. 3602		
0 330 660 9	0 1320 1650 1980	2310 2640 2000	1500 1000	500 0	E.V. Echohawk IS		