

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnston-Federal

9. WELL NO.

1 A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 12-T30N-R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum, A Division of Allied Chemical Corporation

3. ADDRESS OF OPERATOR

Suite 1122, 1860 Lincoln Street, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

SE NW Section 12-T30N-R9W (1600' FNL, 1800' FWL)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5860 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) Completion ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Spudded 3/18/77. Drilled 13-3/4" hole to 275'. Set 9-5/8" OD 36# K-55 new casing at 276'. Cemented w/275 sx Class "B" cement + 2% CaCl₂. Cement circulated to surface. Tested casing to 1000 psi for 30 min., held O.K.

Drilled 8-3/4" hole to 2908', set 7" OD 20# & 23# K-55 ST&C new casing at 2908'. Cemented w/500 sx 65/35 Pozmix + 12-1/2# Gilsomite & 1/4# Floseal/sk & 100 sx Class "B" + 2% CaCl₂.

Drilled 6-1/4" hole to 5215' w/gas. Ran 4-1/2" OD 10.5# K-55 liner from 2684' to 5215'. Cemented w/275 sx Class "B" + 4% gel & 10#/sk Gilsomite, 6/10 of 1% CFR-2. Cement circulated. Plug down 3/26/77. Moved out drilling rig; moved in completion unit.

Perforated Point Lookout 4992-5003 w/3 SPF; 5147-55, 4865, 4872-78, 4886-88, 4897, 4908-32, 4973 w/1 SPF. Fraced w/50,000 gal. KCl water and 50,000# sand.

Set bridge plug at 4835'. Perforated Menefee 4578-84, 4597-4603, 4633-37, 4673-81 w/1 SPF. Fraced w/40,000 gal. KCl water and 40,000# sand.

Set bridge plug at 4563'. Perforated Cliffhouse 4383, 4402, 4406-18, 4436-40, 4465, 4472, 4482-88, 4502-08 w/1 SPF. Fraced w/50,000 gal. KCl water and 50,000# sand.

Ran 2-3/8" EUE tubing, set at 5156'. Moved out completion unit 4/12/77.

Ran one point potential test 5/2/77. Flowed at rate of 4678 mcfpd on 3/4" choke for 3 hrs. CAOF 13,947 mcf. Shut well in, waiting on pipeline connection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Assistant Dist. Prod. Manager DATE May 4, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side