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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
 Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
Apperson

9. Well No.  
1

10. Field and Pool, or Wildcat  
Basin Dakota

2. Name of Operator  
Rodney P. Calvin Oil and Gas

3. Address of Operator  
555 17th Street, Denver, Colorado 80202

4. Location of Well  
 UNIT LETTER K LOCATED 1850 FEET FROM THE West LINE AND 1850 FEET FROM

12. County  
San Juan

THE South NE OF SEC. 30 TWP. 30N RGE. 11W NMPM

15. Date Spudded May 1, 1976 16. Date T.D. Reached May 13, 1976 17. Date Compl. (Ready to Prod.) June 21, 1976 18. Elevations (DF, RKB, RT, GR, etc.) 5744'KB 19. Elev. Casinghead 5731'

20. Total Depth 6757' 21. Plug Back T.D. 6692' 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By Rotary Tools Yes Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name 6442'-6648' Dakota 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Induction Electric, Comp. Density, Gamma Ray 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	298'	12 1/4"	250 sx	-
4 1/2"	10.5	6756'	7 7/8"	2-stage, 1515 sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6452'	-

31. Perforation Record (Interval, size and number)  
6442-6450 w/2 SPF, 6492-6514 w/1 SPF  
6550-6554, 6590-6594, 6644-6648 w/2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6550-6648	5000# 100 mesh, 18000# 20-40 in 29400 gallons WF-30
6642-6514	10000 100 mesh, 105000# 20-40 in 82320 gallons WF-30

33. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
June 21, 76	3	3/4					

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravel
82 psia	440 psia			1017		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By A. Prater

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Operator DATE 7/12/76



