ERGY AND MILIERALS DEPAREMENT

OF STREET ON THE STREET OF STREET

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DERATOR	AUTHORI	ZATION TO TRANSI	PORT OIL AND NATU	IRAL GAS	•		
Operation OFFICE Mesa	Petroleum	Co.	······································				
Address		2800, Denver,	CO 80264			·	
Reason(s) for filing (Check proper box	,	•	Other (Pleas	e explain)			
New Well	Change in	Transporter of:		•			
Recompletion OII Dry Gas U							
Change in Ownership	Casinghea	d Gas Conder	nagle [A]				
If change of ownership give name and address of previous owner					· .	B-11479-2 B-11479-2	
DESCRIPTION OF WELL AND				B-11479-1			
Lease Name Well No. Pool Name, Including Fo							
State Com R	averde State B-11479-2						
Unii Letter 0 : 87	O Feet From	The South Lin	and <u>1850</u>	Feet From 7	rhe East		
Line of Section 36 To	waship 30N	Range 9	, NMPA	a, Sar	Juan	County	
DESIGNATION OF TRANSPORT	TER OF OIL	AND NATURAL GA	Address (Give address	to which approv	ed copy of this form is	to be sent)	
Permian Corporation	P.O. Box 1183, Houston, Texas 77001						
Name of Authorized Transporter of Ca	Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Co.			P.O. Box 990, Farmington, NM 87401 Is gas actually connected? When				
If well produces oil or liquids, give location of tanks.	Onii Sec.	30N 9W	Yes 8/30/75				
If this production is commingled wi COMPLETION DATA		other lease or pool,	give commingling orde	Deepen	Plug Back Same Re	es'v. Diff. Res'v.	
Designate Type of Completic		1 1011	1	I I	1 1 1	1	
Date Spudded	Date Compl. Re	eady to Prod.	Total Depth		P.B.T.D.	<u> </u>	
levations (D) 3, RT, GR, etc., Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations	1		,		Depth Casing Shoe		
TUBING, CASING, AND			CEMENTING RECORD DEPTH SET SACKS CEMENT		MENT		
HOLE SIZE	CASING & TUBING SIZE		DEPTHSET		JACKS CE	SACKS CEMENT	
				· ·	<u> </u>		
TEST DATA AND REQUEST F	OR ALLOWAE	ILE (Test must be a able for this de	fer recovery of total voluments of be for full 24 hour	ume of load oil	and must be equal to or	exceed top allow-	
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	N. Carlotte	
Actual Prod. During Test	Oil-Bbis.		Water - Bbls.	A	Gos-MCF	The state of the s	
	<u>.l.</u>			10.	10 0 00M		
GAS WELL Actual Prod. Tont-MCF/D	Length of Test		Bbis. Condensate/MMC	F T	Gravity of Condessat	10	
Actual Fibe. 100. mor/2				1			
Testing Method (pitot, back pr.)	Tubing Pieseur	• (Ehut-in)	Cosing Pressure (Shut	t-in)	Chore Size		
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION APPROVED APPROVED 19				
t hereby certify that the rules and	regulations of t	he Oil Conservation	APPROVED				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.			BYSUPERVISOR EXPRISE # 3				
,	/-		TITLE		Riger menning w		
			This form is !	o he filed in a	compliance with RUL	E 1104.	
			If this is a rec	numet for allow	able for a newly dril	lied or despened	
(Sign	aiwe)		wall this form mul	at be accompa	nied by a tabulation	of the deviation	
Operatio Operatio	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-						
(Tule)			able on new and re	ecompleted we	ila.		
4/2	2/81		Fill out only well name or number	Sections I, II or, or transport	, III, and VI for cher, or other such char	angee of condition.	
(1)	1187		Separate Form		be filed for each		
•			H completed wells.				