

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 080424	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401				8. FARM OR LEASE NAME Van Hook Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 930' FSL & 875' FWL, Section 27, T32N, R11W At top prod. interval reported below Same At total depth Same				9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Blanco Pictured cliffs	
DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
5-2-75		5-7-75		7-1-75	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		20. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
6181' GL, 6192' KB		6181'		SW/4 SW/4 Section 27, T-32-N, R-11-W	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
3100'		3040'		Surf.-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2900-2976'				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrolog; Densilog; Dual Spacing Thermol Neutron Decay Time				27. WAS WELL CORED No	
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28.55	197'	12-1/4"	175 sx	None
4-1/2"	10.5	3086'	6-3/4"	750 sx	None
LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	2992'	-			
PERFORATION RECORD (Interval, size and depth)					
950-76' x 2 SPF 900-22' x 2 SPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
2950-76' - Spot			500 gal. 15% HCl. SWF x 45,244 gal wt, 30000# 10-20 x 10000# 8-12		
2900-22' - Spot			500 gal. 15% HCl. SWF x 44,000 gal. wt, 30000# 10-20 x 10000# 8-12 sn.		
PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowline, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
					SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
7-1-75	3	3/4"	→		
W. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
109	179	→		1496	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
LIST OF ATTACHMENTS					
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>GL Hamilton</u>		TITLE <u>Area Adm. Supvr.</u>		DATE <u>7-14-75</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)