

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF078200-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

900'S, 1535'E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Grambling C

9. WELL NO.
3A

10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde

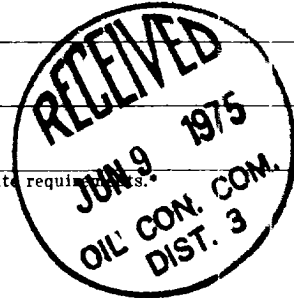
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T-30-N, R-10-W
N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6367' GL



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-11-75 TD 3391'. Ran 83 joints 7", 23#, K-55 intermediate casing, 3379' set at 3391'. Cemented with 368 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2650'.

05-15-75 TD 5693'. Ran 57 joints 4 1/2", 10.5#, K-55 casing liner, 2470' set from 3223' to 5693'. Float collar set at 5675'. Cemented with 429 cu. ft. cement. WOC 18 hours.

05-28-75 PBTD 5675'. Tested casing to 4000#, OK. Perf'd Point Lookout 5451', 5506', 5531', 5553', 5575', 5641', then 5226', 5239', 5254', 5277', 5295', 5315', 5324', 5354', 5364', 5378', 5397', 5415', 5436' with 1 shot per zone. Frac'd with 15,000# 100 mesh sand and 135,000#--20/40 sand and 156,030 gallons treated water. Dropped 1 set of 12 balls. Flushed with 7000 gallons water.

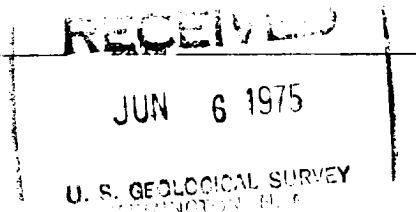
Perf'd Cliff House and Menefee 4693', 4703', 4794', 4814', 4830', 4848', 4858', 4956', 4988', 5056', 5082', 5125', 5150' with 1 shot per zone. Frac'd with 110,000#--20/40 sand and 116,300 gallons treated water. No ball drops. Flushed with 6660 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED A. G. DiCiccio TITLE Drilling Clerk DATE Juen 04, 1975

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side