

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First St., Artesia, NM 88210-2835

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429Form C-107-A
New 3-12-96

APPROVAL PROCESS :

☒ Administrative
☐ Hearing

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE

☒ YES ☐ NO

Burlington Resources Oil and Gas

PO Box 4289, Farmington, NM 87499

Operator

Howell E

Address

#1A

D-29-30N-08W

San Juan

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 14538 Property Code 7125

API NO. 30-045-21719

Federal ☒ , State ☐ , Fee ☐

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Pictured Cliffs - 72359		Mesa Verde - 72319
2. Top and Bottom of Pay Section (Perforations)	2569'-2636'		4167'-5138'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure	(Current) a. 497 psi (see attachment)		a. 227 psi (see attachment)
Oil Zones - Artificial Lift: Estimated Current	(Original) b. 1127 psi (see attachment)		b. 944 psi (see attachment)
Gas & Oil - Flowing: Measured Current			
All Gas Zones: Estimated or Measured Original			
6. Oil Gravity (°API) or Gas BTU Content	BTU 1149	RECEIVED MAR 20 1998	BTU 1190
7. Producing or Shut-In?	Producing	OIL CON. DIV. DIST. 3	Producing
Production Marginal? (yes or no)	Yes		No
* If Shut-In and oil/gas/water rates of last production	Date: N/A Rates:		Date: N/A Rates:
Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data			
* If Producing, give data and oil/gas/water of recent test (within 60 days)	Date: 3/98 Rates: 15 mcf/d 0.0 bopd		Date: 3/98 Rates: 288mcf/d 1.8 bopd
8. Fixed Percentage Allocation Formula -% for each zone (total of %'s to equal 100%)	Will be supplied upon completion.		Will be supplied upon completion.

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? ☒ Yes ☐ No
If not, have all working, overriding, and royalty interests been notified by certified mail? ☒ Yes ☐ No
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No11. Will cross-flow occur? ☒ Yes ☐ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☒ Yes ☐ No (If No, attach explanation)12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No

15. NMOC Reference Cases for Rule 303(D) Exceptions: ORDER NO(S) _____

16. ATTACHMENTS:

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Notification list of all offset operators.
- * Notification list of working, overriding, and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Ellen Lutey TITLE Production Engineer DATE 3/19/98TYPE OR PRINT NAME Mary Ellen Lutey TELEPHONE NO. (505) 326-9700

LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128
Effective 1-1-55

All distances must be from the outer boundaries of the Section.

Operator EL PASO NATURAL GAS COMPANY			Lease HOWELL E (NM-012700)		Well No. 1A
Unit Letter D	Section 29	Township 30-N	Range 8-W	County SAN JUAN	
Actual Footage Location of Well: 990 feet from the NORTH line and 990 feet from the WEST line					
Ground Level Elev. 5665	Producing Formation Pic. Cliffs MESA VERDE		Pool Blanco Pictured Cliffs BLANCO MESA VERDE	Dedicated Acreage: 134.88 & 281.24 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Note: Plat reissued to show addition of PC Formation 4-11-85

NM-012708

SECTION 29

RECEIVED
APR 15 1985
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

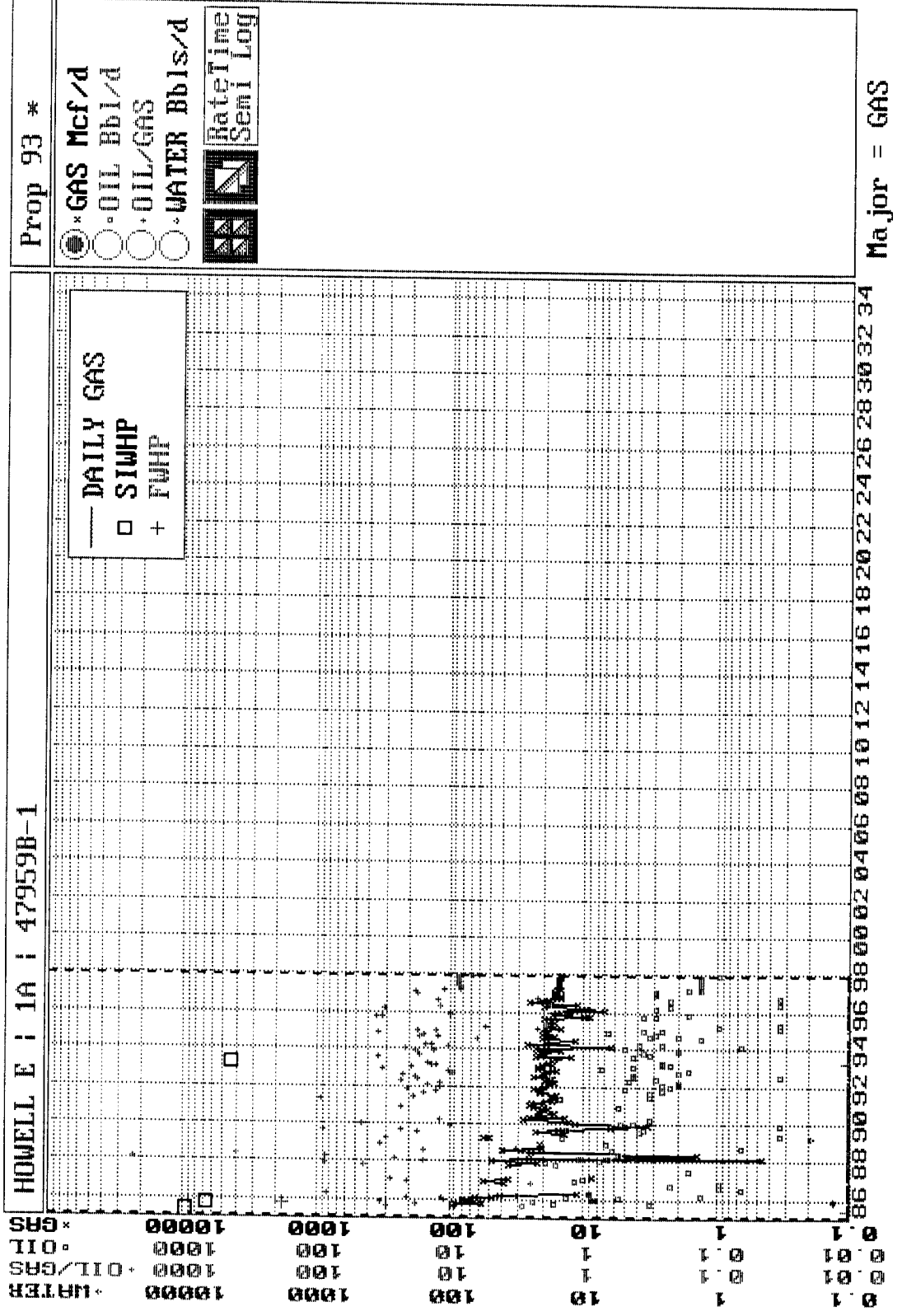
Reggie Dosh
Name
Drilling Clerk
Position
El Paso Natural Gas Co
Company
April 12, 1985
Date

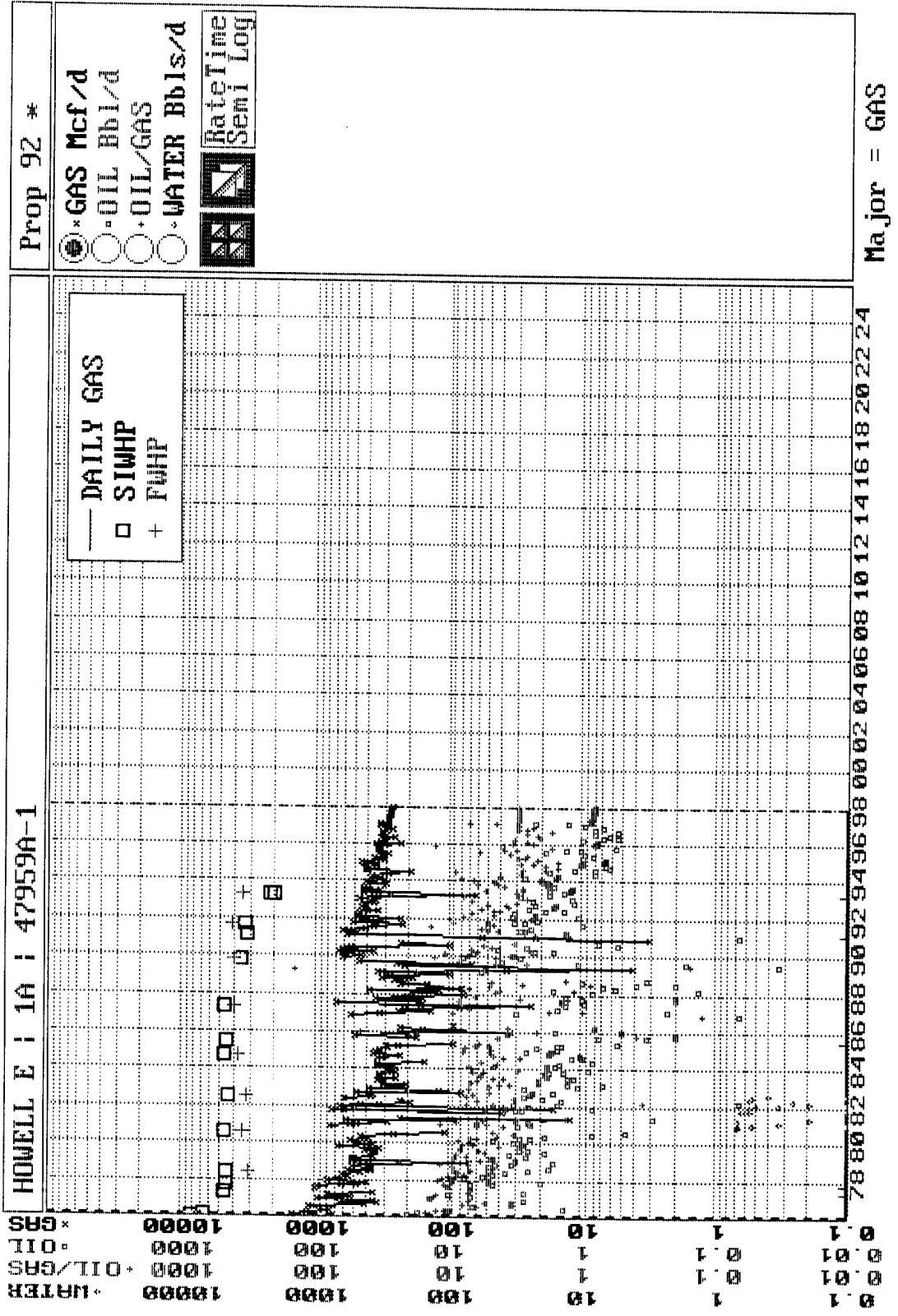
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
JANUARY 7, 1975

Registered Professional Engineer
and/or Land Surveyor

Certificate No. 1700





FARMINGTON

1998 MONTHLY PRODUCTION FOR 47959A

PHS030M1

HOWELL E 1A

BLANCO MESAVERDE (PRORATED GAS FIELD

MESAVERDE ZONE

DAYS =====				OIL =====			===== GAS =====							
MO	T	S	ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS	WATER	PROD	C
1	2	F	31	02	51		01	8920	31	1190	15.025			
2					$\div 81$			$\div 81$						
3					<u>1.6</u>			<u>228</u>						
4														
5														
6														
7														
8														
9														
10														
11														
12														

PF6 - RETURNS TO ANNUAL DISPLAY
 PF10 - HELP INFORMATION

PF3 - TRANSFER TO UPDATE
 PF9 - DISPLAY MONTHLY INJECTION
 PRS 03/04/98

00/00/00 00:00:00:0

FARMINGTON

1998 MONTHLY PRODUCTION FOR 47959B

PHS030M1

HOWELL E 1A

BLANCO PICTURED CLIFFS (GAS) FIELD

PICTURED CLIFFS ZONE

DAYS =====			OIL =====			=====			GAS =====					
MO	T	S	ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS	WATER	PROD	C
1	2	F	31	02			01	469	31	1149	15.025		2	
2								431						
3								15						
4														
5														
6														
7														
8														
9														
10														
11														
12														

PF6 - RETURNS TO ANNUAL DISPLAY

PF3 - TRANSFER TO UPDATE

PF10 - HELP INFORMATION

PF9 - DISPLAY MONTHLY INJECTION

00/00/00 00:00:00:0

PRS 03/04/98

PC

Page No.: 8
Print Time: Thu Jun 26 08:09:44 1997
Property ID: 5823
Property Name: HOWELL E | 1A | 47959B-1
Table Name: K:\ARIES\RR98PDP\TEST.DBF

<u>--DATE--</u>	<u>--CUM OIL--</u> Bbl	<u>---CUM GAS---</u> Mcf	<u>M SIWHP</u> Psi
06/17/85		0	964.0
10/15/85		7450	666.0
03/22/93		60234	432.0

**FLOWING AND STATIC BHP
CULLENDER AND SMITH METHOD**

VERSION 1.0 3/13/94

GAS GRAVITY	0.7
COND. OR MISC. (C/M)	C
%N2	0.29
%CO2	0.49
%H2S	0
DIAMETER (IN)	1.6
DEPTH (FT)	5378
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	115
	0
SURFACE PRESSURE (PSIA)	964
BOTTOMHOLE PRESSURE (PSIA)	1127.3

HOWELL E #1A PICTURED CLIFFS - (ORIGINAL)

**FLOWING AND STATIC BHP
CULLENDER AND SMITH METHOD**

VERSION 1.0 3/13/94

GAS GRAVITY	0.7
COND. OR MISC. (C/M)	C
%N2	0.29
%CO2	0.49
%H2S	0
DIAMETER (IN)	1.6
DEPTH (FT)	5378
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	115
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	432
BOTTOMHOLE PRESSURE (PSIA)	497.1

HOWELL E #1A PICTURED CLIFFS - (CURRENT)

my

Page No.: 7
 Print Time: Thu Jun 26 08:09:42 1997
 Property ID: 2933
 Property Name: HOWELL E | 1A | 47959A-1
 Table Name: K:\ARIES\RR98PDP\TEST.DBF

--DATE--	--CUM OIL- Bbl	---CUM GAS-- Mcf	M SIWHP Psi
11/19/75		0	825.0
12/03/75		0	826.0
01/27/76		53690	672.0
04/11/77		363578	473.0
10/12/77		452836	463.0
05/25/78		578474	454.0
07/11/80		901742	469.0
07/19/82		1118186	444.0
09/04/84		1334240	474.0
06/24/85		1416271	455.0
04/03/87		1499914	464.0
10/07/89		1687461	357.0
02/18/91		1854040	320.0
08/27/91		1935485	332.0
03/29/93		2171597	213.0
04/23/93		2180208	201.0

**FLOWING AND STATIC BHP
CULLENDER AND SMITH METHOD**

VERSION 1.0 3/13/94

GAS GRAVITY	0.69
COND. OR MISC. (C/M)	C
%N2	0.21
%CO2	0.99
%H2S	0
DIAMETER (IN)	1.9
DEPTH (FT)	5119
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	155
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	825
BOTTOMHOLE PRESSURE (PSIA)	943.6

HOWELL E #1A MESA VERDE - (ORIGINAL)

**FLOWING AND STATIC BHP
CULLENDER AND SMITH METHOD**

VERSION 1.0 3/13/94

GAS GRAVITY	0.7
COND. OR MISC. (C/M)	C
%N2	0.21
%CO2	0.99
%H2S	0
DIAMETER (IN)	1.9
DEPTH (FT)	5119
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	155
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	201
BOTTOMHOLE PRESSURE (PSIA)	227.2

HOWELL E #1A MESA VERDE - (CURRENT)

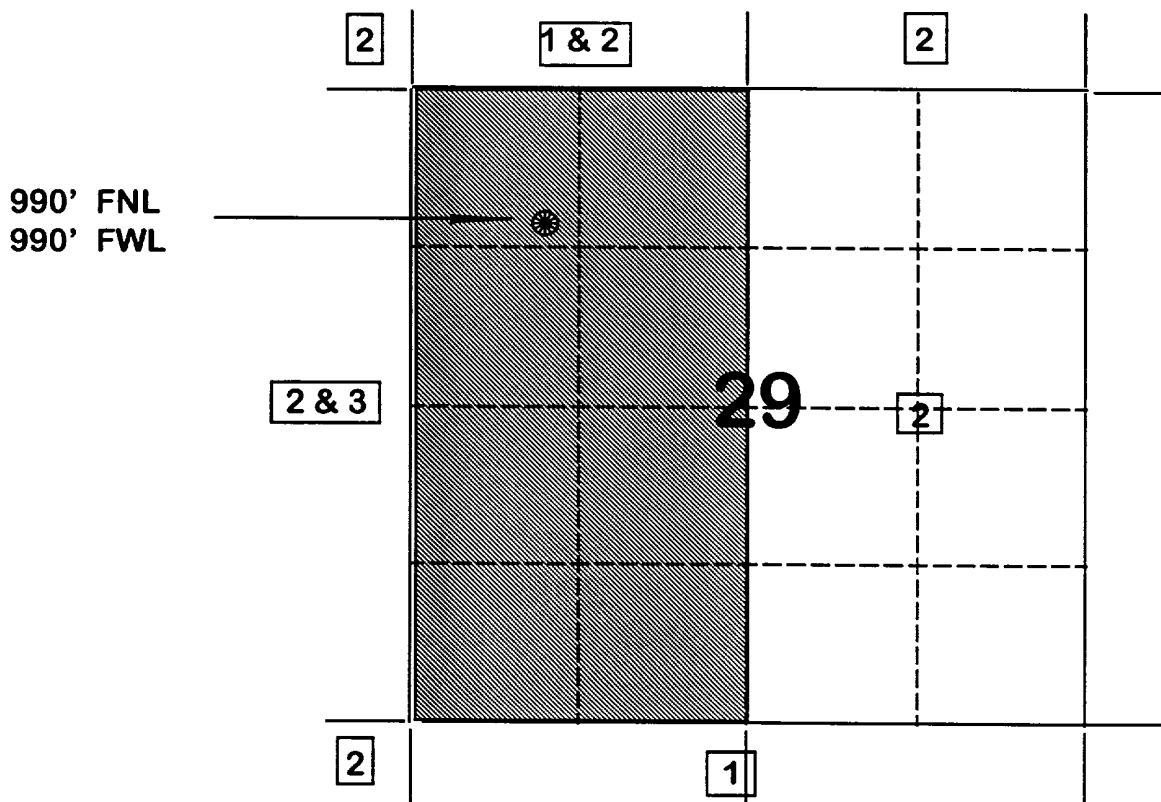
BURLINGTON RESOURCES OIL AND GAS COMPANY

Howell E #1A

OFFSET OPERATOR \ OWNER PLAT

Mesaverde (W/2) / Pictured Cliffs (NW/4) Formations Commingle Well

Township 30 North, Range 8 West



- 1) Burlington Resources
- 2) Amoco Production Company
c/o Bruce Zimney
P.O. Box 800
Denver, CO 80201
- 3) Taurus Exploration USA, Inc.
2101 6th Avenue North
Birmingham, Alabama 35203

