## UNITED STATES

Sundry Not	tices and Reports en-Weals	C. C.R	/	<del>/</del>
	<b>5</b> 0 (1.4 (0.1)		<u> </u>	Lease Number
	(f.)	contrate in	1.	SF-078201A
. Type of Well	w. c. i	* * * * * * * *	6.	If Indian, All. or
GAS				Tribe Name
			7.	Unit Agreement Name
. Name of Operator				
MERIDIAN OIL			з.	Well Name & Number
. Address & Phone No. of Opera	ator		٥.	Riddle #3A
PO Box 4289, Farmington, NN			9.	API Well No.
				30-045-21724
Location of Well, Footage, S			10.	Field and Pool
1680'FSL, 1590'FEL, Sec.10,	T-30-N, R-9-W, NMPM		7.7	Blanco Mesaverde
			11.	County and State San Juan Co, NM
				San Saan CO, Iai
. CHECK APPROPRIATE BOX TO IN	NDICATE NATURE OF NOTICE,	REPORT, C	THER	DATA
Type of Submission	Type of Acti			
$_{ t X}$ Notice of Intent	Abandonment	_ Change o	f Pla	ans
Cub	Recompletion	New Cons	truct	ilon Erasturing
Subsequent Report	Plugging Back Casing Repair	_ Water Sh	ut of	Fracturing Ff
Final Abandonment	Altering Casing	Conversi	on to	o Injection
<del></del>	X Other - Tubing repa			•
<ol> <li>Describe Proposed or Comp</li> </ol>	pleted Operations			
It is intended to repair	the tubing in the subject	well acc	ordir	ng to the attached
procedure and wel				
		i.	1 =	DEMINED
				REIAGIU
		! , ` !	ີ່ ແລ	T 2 3 1005 W
			ŲĹ	11 2 3 1990
		<u> </u>	¥11; 7	STATE DOOR
		V2.	المسالية	SOM. DOY.
			į	M. C. 3
I hardy gartiev that the	e foregoing is true and co	rrect		
- 1 X	· .			
igned May Stall full	(VGW5)Title Regulatory	/ Administ	rato	r_Date 10/12/95
This space for Federal or State				
PPROVED BY	Title	Dat	e <b>_</b>	
ONDITION OF APPROVAL, if any:			A,	PROVE
				·
				00T-4 7 100E
				0CT 1 7 1995

OSTRICT MANAGER

### WORKOVER PROCEDURE - TUBING REPLACEMENT

Riddle 3A DPNO 48750A Blanco Mesaverde ? Section 10, T30N, R1ØW San Juan County, New Mexico

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
- 2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. POH w/2 3/8" tbg (173 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations.) Remove bull plug and perforated sub. PU and RIH with 3 7/8" bit and 4 1/2" 10.23# casing scraper to PBTD (5531'). TOOH w/bit and scraper. If any fill, TIH w/hydrostatic bailer and CO. POH.
- 4. PU 4 1/2" RBP and RIH. Set @ 4430'. Load hole w/1% KCl water. Pressure test casing to 750#. (If casing does not test, dump 1 sx of sand on top of RBP. Notify Operations Engineer. Isolate failure and repair.) Release RBP and POH.
- 5. RIH open-ended w/2 3/8" 4.7# tbg, SN one joint off bottom. (Rabbit tubing in derrick before running in hole.) Land @ 5451'.
- 6. ND BOP, NU wellhead, rig down, move off location, and restore location.

		Recommend	Recommended: Operations Engineer		
		Approval:	Drilling Superintendent		
Contacts:	Operations Engineer	Gay	e White	326-9875	
VGW					

# Riddle 3A

#### Current -- 10/6/95

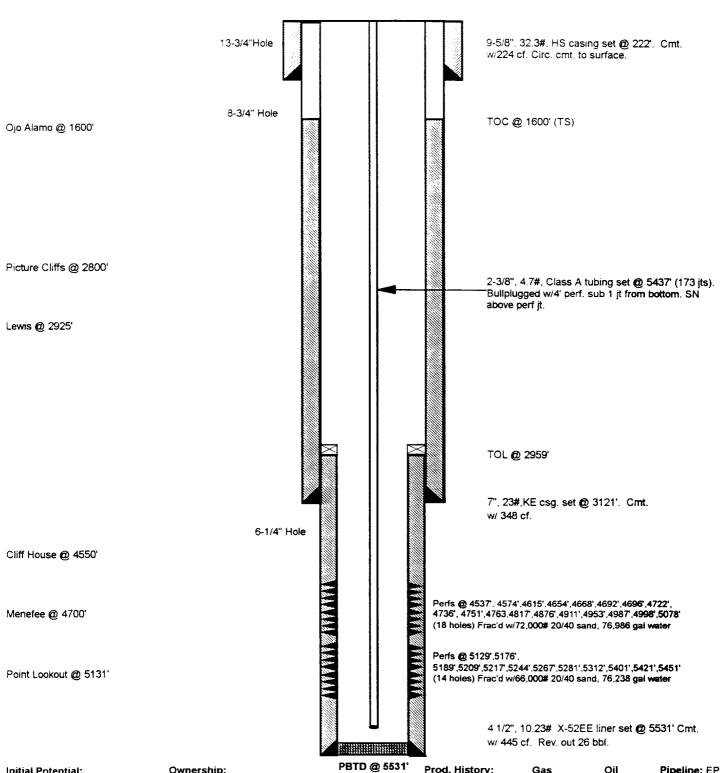
Spua: 02-12-76 Completed: 03-25-76 Elev. GL. 6126 KB: 6136

Logging: G-Ind., CDL, Temp. Survey

Blanco Mesaverde DPNO: 48750A

1680' FSL, 1590' FEL

Sec. 10, T30N, R10W, San Juan Co., NM Longitude/Latitude: 107.763947/36.822968



Initial Potential: AFG: 1841 Mcf/d Initial SICP: 605 psig **Current SICP:** 

Ownership: **GWI:** 100% NRI: 83.75% SJBT:

TD @ 5514'

Prod. History: Cum. as of 1995: Current:

<u>Gas</u> 1.64 Bcf 32 Mcf/d <u>Oil</u> 10.3Mbo

Pipeline: EPNG