

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF078125-B

6. IS INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Pierce A
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401		9. WELL NO. 1A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 800'S, 1670'E		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T-30-N, R-10-W N.M.P.M.
15. ELEVATIONS (Show whether DE, RT, GR, etc.) 6374' GL		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-02-75 TD 3391'. Ran 83 joints 7", 20#, K-55 intermediate casing, 5379' set at 3391'. Cemented with 379 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2100'.

05-06-75 TD 5693'. Ran 57 joints 4 1/2", 10.23#, X-52 casing liner, 2449' set from 3240' to 5693'. Float collar set at 5683'. Cemented with 422 cu. ft. cement. WOC 18 hours.

05-10-75 PBTD 5685'. Tested casing to 4000#, OK. Perf'd Point Lookout 5294', 5312', 5324', 5353', 5364', 5388', 5414', 5432', 5449', 5510', 5530', 5557', 5584', 5594', 5610', 5634' with 1 shot per zone. Frac'd with 15,000# 100 mesh sand and 89,000#--20/40 sand and 102,500 gallons treated water. No ball drops. Flushed with 6846 gallons water.

05-11-75 Perf'd Menefee 4952', 4991', 5022', 5152', 5176', 5196' with 1 shot per zone. Frac'd with 45,000#--20/40 sand and 44,780 gallons treated water. No ball drops. Flushed with 6750 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED W. H. JonesTITLE Drilling ClerkDATE May 14, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 14 1975

*See Instructions on Reverse Side