## SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

(May 1300)	UNIT	ED STATES	reverse si	de) 36	- 045- 2	7756
	DEPARTMENT	OF THE INTER	lor	5.	LEASE DESIGNATION	AND SERIAL NO.
	GEOLO	GICAL SURVEY			87 07 <b>8</b> 506	<b>3</b>
APPLICATION	FOR PERMIT 1	O DRILL, DEEPE	N, OR PLUG B	ACK 6.	IF INDIAN, ALLOTTE	E OR TRIBE NAME
a. TYPE OF WORK	LL 🔼	DEEPEN 🗌	PLUG BAG	CK 🗆 🗔	UNIT AGREEMENT N	AME
b. TYPE OF WELL	g (123)	SI	NGLE TIP	LE S	FARM OR LEASE NA	M E
WELL WI	S OTHER	Zo	NE ZONE	° °	How there	<b></b>
2. NAME OF OPERATOR			A STATE OF THE STA		WELL NO.	
	m Production C	OUT AND THE				A
3. ADDRESS OF OPERATOR			مفسد	75 \ 10	. FIELD AND POOL, O	
P. O. Box 80	B, Farmington,	n accordance with any S	SUT .	1	Blanco Manas	
<ol> <li>LOCATION OF WELL (Re At surface</li> </ol>	eport location clearly and	in accordance with any S	tate requirements.		. SEC., T., B., M., OR	
1450 feet from	the South lin	o & 895 feat fr	on the East liz	10.	AND SURVEY OR AL	REA
At proposed prod. zone	· Same as abo	<b>7</b> 0		•	Sec. 11, T-3 N.M.P.M.	•
4. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POST OFFICE	0*	12	. COUNTY OR PARISH	13. STATE
					Jen Jean	How Hext
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED 14501 - LOSS	16. No	. OF ACRES IN LEASE	17. NO. OF A	CRES ASSIGNED WELL	
PROPERTY OR LEASE L (Also to nearest drig		5' Unit line	2401.4		315.958	7
18. DISTANCE FROM PROPE	OSED LOCATION*		OPOSED DEPTH	20. ROTARY C	OR CABLE TOOLS	
TO NEAREST WELL, DI OR APPLIED FOR, ON THE	S LEASE, FT.	z. 1850 ft.	5480 st.	R	otery	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)			1	22. APPROX. DATE WO	ORK WILL START*
		6095 ft. G.L.				
23.	I	PROPOSED CASING AND	CEMENTING PROGRA	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEME	NT
13-3/4*	10-3/4"	40.5#	200 ft.	160 (	ubic foot	
9-7/8*	7	23#	3140 ft.	1248	mbic foot	

It is proposed to drill a well to be completed in the Messwerde formation. This well will be mad drilled through the Pictured Cliffs and then gas drilled to T.D. Estimated total depth will be 5480 feet. The Messwerde will be send fraced in order to stimulate production. Tubing size will be 2-1/16" set at approximately 5180 feet.

APR 1 o 1000

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Jerry L. Lee	Area Seginoer	March 31, 1975
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

rant	ne option to	I ease.	MIMIC			Well No. 安 3 A
OUTHERN UNION   Section	PRODUCTION (	COMPANY NORT	DHAUS	County		
I 11	37 N	ORGH	. uesa	5/11/3	TU/N	
. il Fortuge La catron of We	-11:		1.		11.00	,
dilipvol Flev.   Fr	n the GOV VI educing Cornettons	lime to i -	. fe	et transitive		line editated Acreage
6005	MESAVERDE		NCO MESAVE	RDE		E/2 315. 🗳 Acres
1. Outline the acreag	ge dedicated to the	subject well by co	lored pencil	or hachure n	narks on the	plat below.
interest and royalt  3. If more than one le dated by communit	y). ease of different ow ization, unitization,	vnership is dedicate	d to the	_		reof (both as to working
Vo allowable will l	be assigned to the w	vell until all interes	ts la <b>nd</b> been	consolizate	d (by comm	ed. (Use reverse side of unitization, unitization,
forced-pooling, or o	otherwise) or until a	non-standard unit, e	liminating su	ch interests	, has been a	pproved by the Commis-
sion.	Dedicated Acres	age				
1						CERTIFICATION
			ordhaus No	o. 3	tained here best of my Orig	rtify that the information con in is true and complete to th knowledge and belief. jinal Signed By y L Lee ry L. Lee
 					Position <b>Area</b>	Engineer
					Southern	Union Production
1					Date:	ah 24 4005
		11 SF 078	508		FIAI	ch 31, 1975
+			[450   OSA1	895' 	shown on to notes of ounder my so is true and knowledge.	NTE OF

## SOUTHERN UNION PRODUCTION COMPANY

POST OFFICE BOX 808
FARMINGTON, NEW MEXICO 87401

March 31, 1975

United States Geological Survey P. O. Box 959
Farmington, New Mexico 87401

Attention: Mr. P. T. McGrath

Dear Sir:

Southern Union Production Company proposes to drill its Nordhaus No. \$\frac{1}{2} A\$
Mesaverde well located 1450 feet from the South line and 895 feet from the East line of Section 11, Township 31 North, Range 9 West, N.M.P.M., San Juan County, New Mexico.

Attached are maps showing the following data:

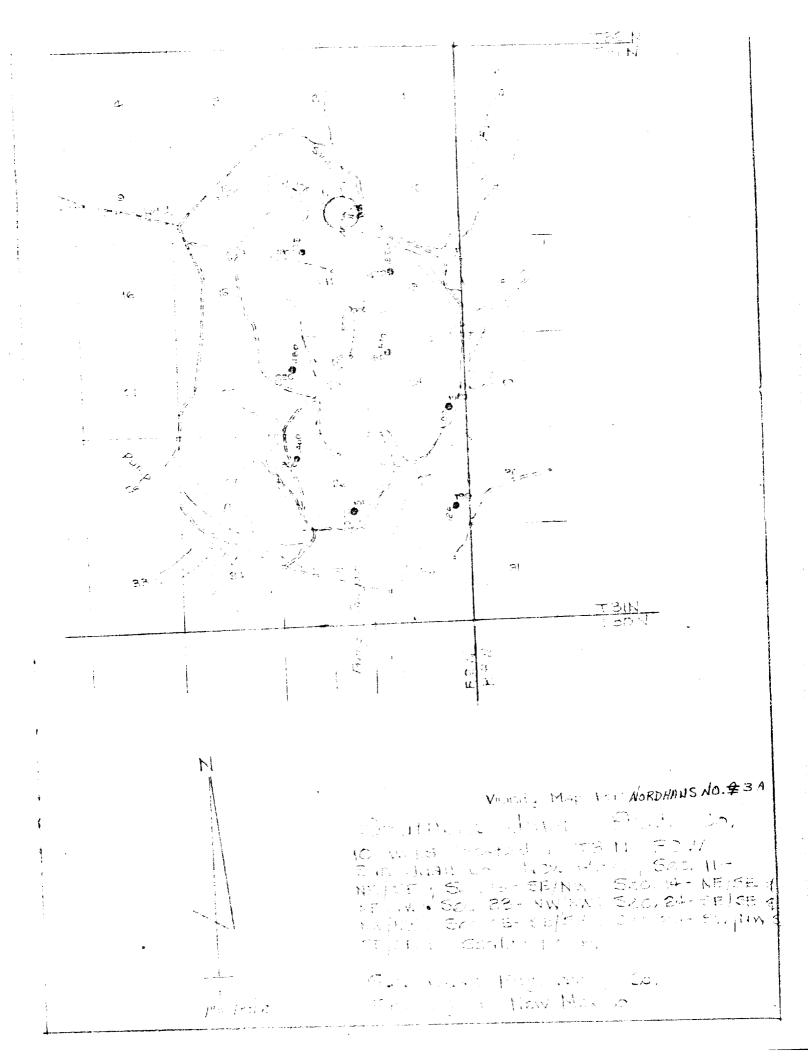
- 1. Existing roads.
- 2. Planned access roads.
- 3. Location of existing wells.
- 4. Lateral roads to well locations.
- 5. The location of tank batteries and flow lines are not presently known. After the well has been drilled and the location has been cleaned this equipment will then be installed on the existing location. It is requested that a subsequent map be submitted after determining the exact location.
- 6. Drilling and completion water will be obtained from the Pump Canyon wash and San Juan river.
- 7. Waste will be disposed of by being placed in the reserve pit and buried. Some will be burned in burn pit which will be covered after the well has been completed.
- 8. There will be no camp at or near the proposed well site.
- 9. There will be no airstrip.
- 10. A map is attached showing the location of the rig, mud tanks, reserve pit, burn pit, pipe racks, etc. The access road and location will be compacted.
- 11. After the well is completed the location will be cleaned and bladed. The reserve pit will be fenced until it has dried and then it will be filled and restored to its natural state. The access road will be left as is for well maintenance.
- 12. The location is beside the Long Glade wash. The location is predominately sparse range grass.

Yours very truly,

July De Lec

SOUTHERN UNION PRODUCTION COMPANY

Jerry L. Lee Area Engineer



LATRINE 2'X4'X4'Deei BURN PIT PUMP STEEL MUD PITS SOUTHER! UNION PRODUCTION COMPANT NORDHAUS NO. \$ 3 4 1450/S & 895/E, Sec. 11, T-31N, R-9V SAN JUAN COUNTY, NEW MEXICO RESERVE PIT 50 FT DRILLING TRAILE R HOUSE 300 FF 4205 >z 4.1 0SF