DISTRIBUTION ILE

NEW MERICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	3.5.G.S.	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURA	L GAS	
	LAND OFFICE	AND OFFICE			
	TRANSPORTER OIL /	CORRECTED COPY GAS / PERATOR			
					
1.	PROPATION OFFICE				
4.	Operator				
	SOUTHERN UNION PRODUCTION COMPANY				
	Address				
		Farmington, New Mexico			
	Reason(s) for filing (Check proper box New Well	•	Other (Please explain)		
	Recompletion	Change in Transporter of Off Dry Go			
	Change in Ownership	Off Dry Go Casinghead Gas Conde			
	If change of ownership give name and address of previous owner				
II .	DESCRIPTION OF WELL AND				
	Nordhaus	3-A Blanco M		ease SFLease No. deral or Fee Federal	
	Location	<i>y-a</i>	State, Fed	078508	
	Unit Letter I ; 1450 Feet From The South Line and 895 Feet From The East				
	Unit Letter ; Feet From The Line and Sy Feet From The				
	Line of Section 11 Township 31 North Runge 9 West , NMPM, San Juan County				
III.		TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of CII Plateau	or Condensate 💥		proved copy of this form is to be sent)	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Farmington, New Mex		
	Southern Union Gather:	1 manual	1507 Pacific Ave. Fi Dallas, Texas 75201	proved copy of this form is to be sent) delity Union Tovier Atth: Robert McCrary	
	If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected?	When	
	give location of tanks.	I 11 31N 9W	No		
	If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA				
	Designate Type of Completic	$\operatorname{Ord} (X)$ Of Well Gas Well XX	New Well Workover Deeper.	Plug Back Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	7/6/75	9/3/75	5515 Ft. RKB	5476 ft. R.K.B.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	6095 GR.	Mesaverde	4907 Ft.	5271 Ft.	
	Perforations		-	Depth Casing Shoe	
	4907 - 5470 Ft.				
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	8-3/4#	10-3/4"	229 Ft.	225	
	6-1/4"	Liner 4-1/2"	3139 Ft. Top: 2996', Bottom: 551	415 51 310	
		1	100: 5330. POCCOM: 33	310	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or extend top allow-				
	OIL, WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Landin of 1 apr	rubing ressure	Confid Freesame	Chick Size	
	Actual Prod. During Test	Oll-Bbis.	Water - Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D 1439	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Back Pressure	674	674	Chore Size	
VI V	CERTIFICATE OF COMPLIANC		 	VATION COMMISSION	
¥ 1.	I hereby certify that the rules and regulations of the Cil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original signed by		OIL CONSERV	SEP 19 1973	
			APPROVED		
			BY_Original Signed	es a C. Mendrick	
			11		
			TITLE	SITERRISON DIST. #3	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	Description of the contract of				
	Office Manager		well, this form must be accome tests taken on the well in accome.	panied by a tabulation of the deviation cordance with RULE 111.	
-			All sections of this form	must be filled out completely for allow-	
	Sentember 18 1075				
•	(Date)		Fill out only Sections I, well name or number, or transp	II, III, and VI for changes of owner, orter, or other such change of condition.	
	(Date)		well name or number, or transporter, or other such change of condition.		

Sanarata Forms C-104 must be filled for each most in multinly