SUBMIT IN TRIPLICATE*

(Other instructio

Form approved.

UNITED STATES reverse side)

| as | on | 30- | | Bureau | No. | 42-R1 | 425 |
|----|----|-----|-----|--------|-----|-------|-----|
| | | | 049 | - 3 |) / | 75 | 7 |
| | | | | ~ | • | # - | , |

| DELYMENT OF THE INVENTOR | | | | | J. LEASE DESIGNATION AND SERIAL NO. | | |
|---|--|-----------------------|-----------------------|----------|-------------------------------------|-------------|--|
| | GEOLOG | ICAL SURVEY | | | SF 078508 | | |
| APPLICATIO | ON FOR PERMIT TO | O DRILL, DEEP | PEN, OR PLUG B | ACK | 6. IF INDIAN, ALLOTTEE OR | TRIBE NAME | |
| 1a. TYPE OF WORK | RILL 🖾 | DEEPEN | PLUG BA | | 7. UNIT AGREEMENT NAME | | |
| b. TYPE OF WELL OIL WELL | GAS WELL XX OTHER | | SINGLE X MULTIP | LE _ | 8. FARM OR LEASE NAME | | |
| 2. NAME OF OPERATOR | | | | | Nordhaus | | |
| Southern Un | nion Production Co | ompany | | | 9. WELL NO. | | |
| 3. ADDRESS OF OPERATO | | | | | # 1A | | |
| P. O. Box 8 | 308, Farmington, 1 | New Mexico 87 | 7401 | | 10. FIELD AND POOL, OR WILDCAT | | |
| 4. LOCATION OF WELL | (Report location clearly and i | n accordance with any | State requirements.*) | | Blanco Mesaverde | | |
| At surface | & 1470/W line. | | | | 11. SEC., T., R., M., OR BLK. | | |
| At proposed prod. z | | | | | Sec. 13, T-31N, R-9W | | |
| At proposed prod. 2 | one Same as above | 3. | | | N.M.P.M. | 20 / W | |
| 14. DISTANCE IN MILE | S AND DIRECTION FROM NEAR | ST TOWN OR POST OFFI | CE* | | | S. STATE | |
| | | | | | San Juan N | lew Mexic | |
| 15. DISTANCE FROM PRO LOCATION TO NEARI PROPERTY OR LEASI (Also to nearest d | est 1470' - Lea | ase Line | NO. OF ACRES IN LEASE | | OF ACRES ASSIGNED HIS WELL | | |
| 18. DISTANCE FROM PR | OPOSED LOCATION* | | PROPOSED DEPTH | 20. ROTA | RY OR CABLE TOOLS | | |
| OR APPLIED FOR, ON | DRILLING, COMPLETED, THIS LEASE, FT. ADDTOX. | . 2500 ft. | 5820 ft. | | Rotarv | | |
| 21. ELEVATIONS (Show v | whether DF, RT, GR, etc.) | | 7020 100 | | 22. APPROX. DATE WORK | WILL START* | |
| 644 | 49 GL | | | | | | |
| 23. | PI | ROPOSED CASING AN | OD CEMENTING PROGRA | A.M | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | | QUANTITY OF CEMENT | | |
| 13-3/4" | 10-3/4" | 40.5# | 400 ft. | | 320 cubic feet | | |
| 9-7/8" | 711 | 23 . 0# | 3500 ft. | | 1390 cubic feet | | |
| 6-1/4 ⁿ | 4-1/2" (Liner) | 10 . 5# | 3350 - 5820 | | 380 cubic feet | | |
| T+ | | 1 de les como | | · | 0 + : | | |
| Tr is brobose | ed to drill a well | г го ве сошъте | cted in the Mesa | verae : | cormation. | | |

The well will be mud drilled thru the Pictured Cliffs and then gas drilled to T.D. Estimated total depth is 5820 feet. The Mesaverde will be sand fraced to stimulate production. Tubing size will be 2-1/16" set at approximately 5500 feet.

APR 1 0 1 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed তা^ই Area Engineer TITLE Jerry L. Lee (This space for Federal or State office use) APPROVAL DATE PERMIT NO. APPROVED BY ... CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Consult Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Item 14: Needed only when location of well cannot readily be found by road from the land or lease description.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-192 Supersedes C-128 Elffective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. SOUTHERN UNION PRODUCTION COMPANY NORDHAUS 客 1 A Unit Letter Section F13 MORTH SAH JUNI Artual Frictage Location of Well: 1850 feet from the Bround Level Elev. Producing , and the 6449 MESAVERDE BLANCO - MESAVERDE 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership the interest and rovalty). ersteen consoli-3. If more than one lease of different ownership is dedicated to the well, have the interest dated by communitization, unitization, force-pooling, etc? If answer is "yes?" type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (The reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-- Dedicated Acreage CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed By Hame Jerry L. Lee Jerry L. Lee Area Engineer Southern Union Production March 27, 1975 SF - 078508 13 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my Nordhaus No. 1 1463 660 1000

SOUTHERN UNION PRODUCTION COMPANY

POST OFFICE BOX 808 FARMINGTON, NEW MEXICO 87401

March 27, 1975

United States Geological Survey P. O. Box 959 Farmington, New Mexico 87401

Attention: Mr. P. T. McGrath

Dear Sir:

Southern Union Production Company proposes to drill its Nordhaus No. 8 / A Mesaverde well located 1850 feet from the North line and 1470 feet from the West line of Section 13, Township 31 North, Range 9 West, N.M.P.M., San Juan County, New Mexico.

Attached are maps showing the following data:

- 1. Existing roads.
- 2. Planned access roads.
- 3. Location of existing wells.
- 4. Lateral roads to well locations.
- 5. The location of tank batteries and flow lines are not presently known. After the well has been drilled and the location has been cleaned this equipment will then be installed on the existing location. It is requested that a subsequent map be submitted after determining the exact location.
- 6. Drilling and completion water will be obtained from Pump Canyon wash and the San Juan river.
- 7. Waste will be disposed of by being placed in the reserve pit and buried. Some will be burned in burn pit which will be covered after the well has been completed.
- 8. There will be no camp at or near the proposed well site.
- 9. There will be no airstrip.
- 10. A map is attached showing the location of the rig, mud tanks, reserve pit, burn pit, pipe racks, etc. The access road and location will be compacted.
- After the well is completed the location will be cleaned and bladed. The reserve pit will be fenced until it has dried and then it will be filled and restored to its natural state. The access road will be left as is for well maintenance.
- The location is on a mesa above Pump Canyon. The vegetation is predominately pinon with some sparse range grass.

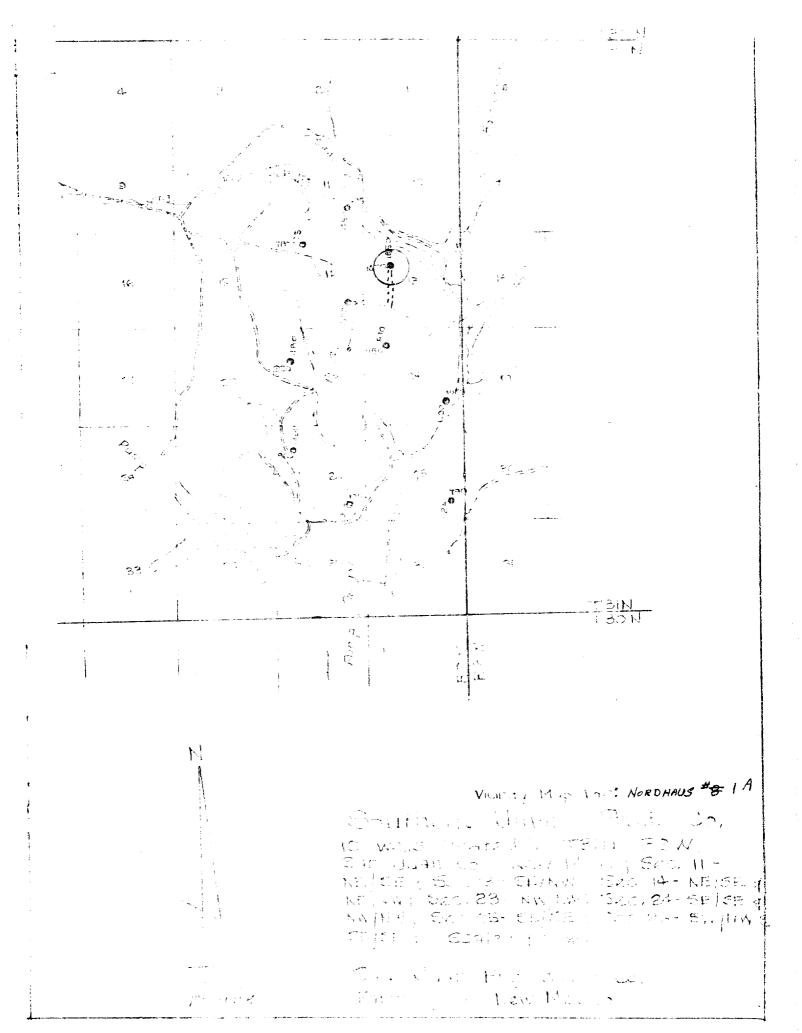
Yours very truly,

SOUTHERN UNION PRODUCTION COMPANY

Jus A. Lees

Jerry L. Lee Area Engineer

JLL:ml



ä LATRINE 2'x4'x4'Deep BURN PIT DOMID SOUTHERN UNION PRODUCTION COMPANY NORDHAUS NO. \$\(\cap \)\(\)\(\text{1850/N LINE & 1470/W LINE, SEC. 13, T-31N, R-9W SAN JUAN COUNTY, NEW MEXICO STEEL MUD PITS ならららないの 50 FT DRILLING TRAILE R HOUSE 1305 \$ 00 FT WELL 200 FT 41051