Submit 5 Conies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

County

P.O. Drawer DD, Artenia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Union Texas Petroleum Corporation Address

2.0. Box 2120 Houston, Texas 77252-2120 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil X Dry Gas Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE ANCO Mesaverde Well No. Kind of Lease Lease No Seymour State, Federal or Fee SF078505 (P) Unit Letter Feet From The Line and Feet From The Line 14 09 W

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) \square Meridian Oil Inc. P.O. Box 4289, Farmington, NM 87499 Name of Authorized Transporter of Casinghead Gas or Dry Gas 💢 Address (Give address to which approved copy of this form is to be sent) Sunterra Gas Gathering Co. P.O. Box 26400, Alburquerque, NM 87125 If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? When? give location of tanks. If this production is con gied with that from any other lease or pool, give com IV. COMPLETION DATA

NMPM,

Designate Type of Completion	· (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Data Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing Form	nation	Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe		
		TUBING, C	ASING AND	CEMENTI	NG RECOR	D	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
					74.				
	·			<u> </u>			i 		
/ TEST DATA AND DEGUES							:		

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of load oil and it n be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size

Actual Prod. During Test Oil - Bhis Water - Bbis. Gas- MCF **GAS WELL**

Actual Prod. Test - MCF/D Length of Test Bhis Condenses /MMC Gravity of Cond Testing Method (puot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Date

Annette C. Bisby Env/ Printed Name 8-7-89 Title (713) 968-4012

Secretry

Telephone No.

OIL CONSERVATION DIVISION

AUG 28 1989 Date Approved By _ SUPERVISION DISTRICT # 3 Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.