

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R3556.

5. LEASE DESIGNATION AND SERIAL NO.

SP 078505

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Seymour

9. WELL NO.

2-A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34, T-31 N, R-9W

N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **870 ft./North line and 1150 ft. from the West line.**

At top prod. interval reported below **Same as above**

At total depth **Same as above**

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED **8/23/75** 16. DATE T.D. REACHED **6/16/78** 17. DATE COMPL. (Ready to prod.) **July 2, 1978** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6436 Gr.** 19. ELEV. CASINGHEAD **6436**

20. TOTAL DEPTH, MD & TVD **7177** 21. PLUG, BACK T.D., MD & TVD **5726** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **0 to 7177** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Mesaverde 5210' to 5510' 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
G.R. Neutron - Bond 27. WAS WELL CORED **No**

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	30.0#	358	15"	250 sacks	None
7"	23.0#	3489	9-7/8"	350 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	SURFACE	5534	115 sacks		2-3/8"	5387'	
4 1/2" drill collar	5534	5724	See Attachment				

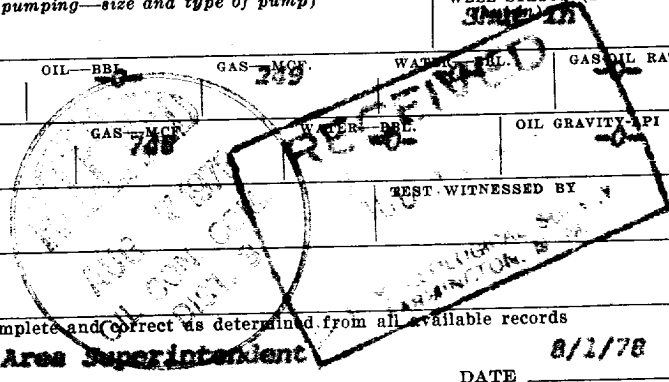
31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Perforate 29 holes from 5210 ft. to 5510 ft.	DEPTH INTERVAL (MD) 5210' to 5510' 5710' to 5510' AMOUNT AND KIND OF MATERIAL USED 1000 Gls. of 7 1/2 HCL. Frac w/100,000 Gls. of 1% HCL water and 100,000 Gls. of 20-40 sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or Shut-in)	
7/28/78	Flowing					Shut-in	
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS/OIL RATIO	
3	3 7/8"	→	0	289	0	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
45	153	→	0	788	0	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
vented TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED **Rudy D. Notto** TITLE **Area Superintendent** DATE **8/1/78**



*(See Instructions and Spaces for Additional Data on Reverse Side)

