### UNITED STATES

# DEPARTMENT OF THE INTERIOR

Sundry Notices and Reports on Wells	
	5. Lease Number
	SF-078505
ype of Well	6. If Indian, All.
GAS	Tribe Name
<del></del>	
	7. Unit Agreement
Name of Operator	(0.0000
BURLINGTON	
RESOURCES OIL & GAS COMPANY	, OCT 200
<u> </u>	Well Name & Num Seymour #2A
Address & Phone No. of Operator	Seymour #2A 9 API Well No.
PO Box 4289, Farmington, NM 87499 (505) 326 2700	30-045-21762
Location of Well, Footage, Sec., T, R, M	10. Field and Pool
B70'FNL, 1150'FWL, Sec.24, T-31-N, R-9-W, NMPM	Basin Fruitland
5/0 FML, 1150 FWL, Sec. 24/ 1 51 1/ 1 5 11/	681 11. County and State
	San Juan Co, N
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	REPORT, OTHER DATA
Type of Submission Type of Act	ion Change of Plans
Notice of Intent Abandonment Recompletion	_ Change of Plans New Construction
Plugging Back	Non-Routine Fracturing
Casing Repair	Water Shut off
Final Abandonment Altering Casing	Conversion to Injection
It is intended to modify the existing approved Page 1 according to the attached procedure. The	well will be plugged back
Describe Proposed or Completed Operations  It is intended to modify the existing approved Page 1 approved Page 2 approved Page 3 approved Page	well will be plugged back bleted to the Fruitland Coal essure testing of the Fruitland surface in accordance to the
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District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fc, NM 87504-2088

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				<sup>1</sup> Pool Cod	e	' Pool Name						
30-045-21762 71				71629 Basin Fruitland				land Co	oal			
<sup>4</sup> Property Code					<sup>5</sup> Property	Name				' Well Number		
7499				Seymour					2A			
OGRID No.				Operator Name						* Elevation 6436 GR		
14538 Burlington R				Resourc	esources Oil & Gas Company, LP				0430 GR			
		<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line		from the	East/West	line	County	
D	24	31N	9W	<u> </u>	870	North		1150 Wes		t San Juan		
			11 Bot	tom Hol	e Location I	f Different Fro	om S	urface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet	from the	East/West	line	County	
				<u> </u>	1		<u></u>		<u> </u>			
" Dedicated Acr W/314.74	es "Joint	OF IMIM 1 ** (	Consolidatio	n Code 13 (	Order No.						}	
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												
16				7						CER'	<b>TIFICATION</b>	
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# **Sundry Notice Submittal**

Well: Seymour #2A

Sec. 24, T31N, R9W

It is intended to modify the existing approved P&A procedure for the Seymour #2A in the following manner.

In accordance with the existing procedure steps 1,2, and 3 will be completed, after which the 4-1/2" casing will be cut and retrieved. Additional plugs will be set as necessary across the 4-1/2" stub and at the 7" shoe. A CIBP will be set at the base of the 7". The casing will be cleaned out and perforated in the Fruitland Coal formation at approximately 2940' -3300'. Pressure testing will be conducted on the formation.

If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

Dependent on the results of the pressure testing the well will either be plugged back to surface in accordance to the existing procedure or used as a pressure monitoring well.

Approved: PHUBA	ioliol ai
Drilling Manager	Date
Approved: Jaly Cale Regulatory	/0- 10-0 / Date