UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO 1004-0135 pires: November 30, 2000

В	UREAU OF LAND MANA	AGEMENT	19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		EXPI	es. Noven	noer 30, 2000
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMSF078505		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. SEYMOUR 2A		
☐ Oil Well ☑ Gas Well ☐ Other 2. Name of Operator Contact: PEGGY COLE					9. API Well No.		
BURLINGTON RESOURCES	PEGGY COLI E-Mail: pbradfie	E-Mail: pbradfield@br-inc.com			30-045-21762		
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563			10. Field and Pool, or Exploratory BASIN FTC/BLANCO MV			
4. Location of Well (Footage, Sec., 7	11. County or Parish, and State						
Sec 24 T31N R9W NWNW 87			SAN JUAN COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF N	NOTICE, RE	EPORT, OR O	THER D	OATA
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Nation of Intent	☐ Acidize	☐ Deep	en	☐ Producti	ion (Start/Resum	ne) ſ	Water Shut-Off
□ Notice of Intent	☐ Alter Casing	☐ Fract	ure Treat		☐ Reclamation		☐ Well Integrity
Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomplete		-	Other
☐ Final Abandonment Notice	☐ Change Plans	·-	and Abandon	-	☐ Temporarily Abandon		1 Onici
	☐ Convert to Injection	☐ Plug Back		☐ Water Disposal			
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the stream of the involved testing has been completed. Final A determined that the site is ready for the stream of the stream	d operations. If the operation rebandonment Notices shall be friend inspection.) BOP. TOOH w/2-3/8" tbg to 5236'. TOOH w/bit scrate. TIH w/bailer, dump 20' cut csg @ 3414'. TOOH lnr top @ 3414'. Circ hole ass "B" cmt @ 5145'. TO urface. DK. TIH to 2413', blow we set RBPs @ 3284', 3214', 37'. Land 95 jts 2-3/8" 4. set pkr. NU BOP. TOOH	e the Bond No. or essults in a multipli iled only after all il. TIH w/bit scra apper. TIH w/c cmt on top of w/4-1/2" csg. e clean. TOOH OH w/tbg. TIH bill dry. TOOH. I 3178', 3134', .7# J-55 tbg @ w/2-3/8" tbg &	a file with BLM/BI e completion or rerequirements, inclusing apper to 4587'. IBP, set @ 516 CIBP. Freepoin SDON. w/bit scrapper. w/cmt ret, set () Perf FTC @ 29:3034'. PT FTC () 2937'. ND BOF pkr. TIH, tag R	A. Required stompletion in a adding reclamation of the completion	ndsequent reports a new interval, a Foon, have been commoded OH. St 5 RD. Rig . SDON.	shall be fil	led within 30 days
Name (Printed/Typed) PEGGY C	Electronic Submission For BURLINGTON R Committed to AFMS	ESOURCES OII SS for processi	_ & GAS, sent to ng by Lucy Bee	o the Farmino	gton 2 ()		
27 7 120010			ALI ON	T AUTHORI	<u> </u>		
Signature (Electronic Submission) Date 12/04/2001							
	THIS SPACE FO	R FEDERAL			SE		
Approved By			Title		D	ate	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Additional data for EC transaction #9614 that would not fit on the form

32. Additional remarks, continued

(11-20-01) RIs RBPs & TOOH. Made 5 trips & recovered all RBP. TIH w/tbg, tag cmt ret @ 3379'. Plug #1 w/cmt ret @ 3379', spot 19 sxs cmt above ret 3379' to 3278' to isolate the 4-1/2" csg stub & Pictured Cliffs top. PUH. SDON.

Pictured Cliffs top. PUH. SDUN.

(11-21-01) TiH w/cmt ret, set @ 2908'. Circ hole clean. PT csg to 500 psi, OK. Plug #2 w/cmt ret @ 2908', spot 19 sxs inside csg above from 2908' to 2807' to cover Fruitland top. PUH to 2139'. Plug #3 w/41 sx cmt inside csg from 2139' to 1920' to cover Kirtland & Ojo Alamo tops. TOOH w/tbg. Perf 3 sqz holes @ 644'. Est circ into perfs 2 bpm @ 1000#. No circ out bradenhead. Attempt to pump into bradenhead annulus, pressured up to 1700# for 15 min. Procedure change approved M. Flaniken w/BLM. Plug #4 w/150 sxs cmt pumped down 7" csg from surface into sqz holes @ 644'. Shut-in well w/500# & WOC. SDON.

Plug #4 w/150 sxs cmt pumped down 7" csg from surface into sqz holes @ 644'. Shut-in well w/500# & WOC. SDON. (11-26-01) ND BOP. Dig out & cut off WH. Found cmt @ surface in 7" csg & down 37' in 10-3/4" csg. TIH w/1" tbg @ stack out @ 60'. Plug #5 w/67 sxs cmt pumped down the 1" tbg to fill the bradenhead annulus from 60' to surface, circ good cmt out bradenhead valve. LD 1" tbg. Installed P&A marker. SDON.

(11-27-01) RD. Rig released.

Well plugged and abandoned 11-27-01.