

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1128' FSL, 790' FEL, Sec.25, T-31-N, R-9-W, NMPM

P

5. Lease Number

SF-078505

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Seymour #1A

9. API Well No.
30-045-21763

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
MAR 18 1997
OIL COAL DIV.
BUREAU

14. I hereby certify that the foregoing is true and correct.

Signed Duane W. Spencer (KM5) Title Regulatory Administrator Date 3/12/97

(This space for Federal or State Office use)

APPROVED BY Duane W. Spencer Title _____ Date MAR 14 1997

CONDITION OF APPROVAL, if any:

REPAIR TUBING

Seymour No. 1A
DPNO: 32302A
Mesa Verde
1128' FSL, 790' FEL
Sec. 25, T31N, R09W, San Juan County, NM
Lat. / Long.: 36°51.88" - 107°43.51"

Project Summary: The Seymour No. 1A currently produces 75 MCFD with no artificial lift. In 1991 production quickly dropped from 200 MCFD to about 90 MCFD. It appears that the well may have developed a tubing leak or sand fill in the casing. We propose to test the tubing, replace any corroded joints, and clean out the wellbore. In addition, we will deepen the tubing string to optimize unloading capabilities.

1. Test rig anchors, prepare blow pit. Comply to all NMOCD, BLM and BROGC safety regulations.
2. MIRU daylight PU with air package. Kill well with 2% KCl water. ND WH, NU BOP. Drop in with tubing to tag fill. Drop standing valve and pressure test tubing to 1000 psi. POOH with tubing string. Visually inspect tubing and replace any corroded joints.
3. If fill covers any perforations, then RIH with 3-7/8" bit and clean out to PBTD with air. Continue cleanout until sand production ceases. POOH.
4. RIH with expendable check, 1 joint 2-1/16" tubing, 1.50" ID SN, and 2-1/16" production tubing. Land the tubing at approximately 5700'. ND BOP, NU WH. Pump out expendable check and blow well in. RDMO PU. Turn well to production.

Approve:

Kevin Midkiff 2/25/97
Operations Engineer

Approve:

W.J. J. L. 3/4/97
Drilling Superintendent

Concur:

R.E. Munoz 3/1/97
Production Superintendent

Contacts:	Operations Engineer	Kevin Midkiff	326-9807 (Office) 564-1653 (Pager)
	Production Foreman	Cliff Brock	326-9818 (Office) 320-2446 (Cellular)

Seymour 1A

Current -- 2/24/97

DPNO: 32302A

Mesa Verde

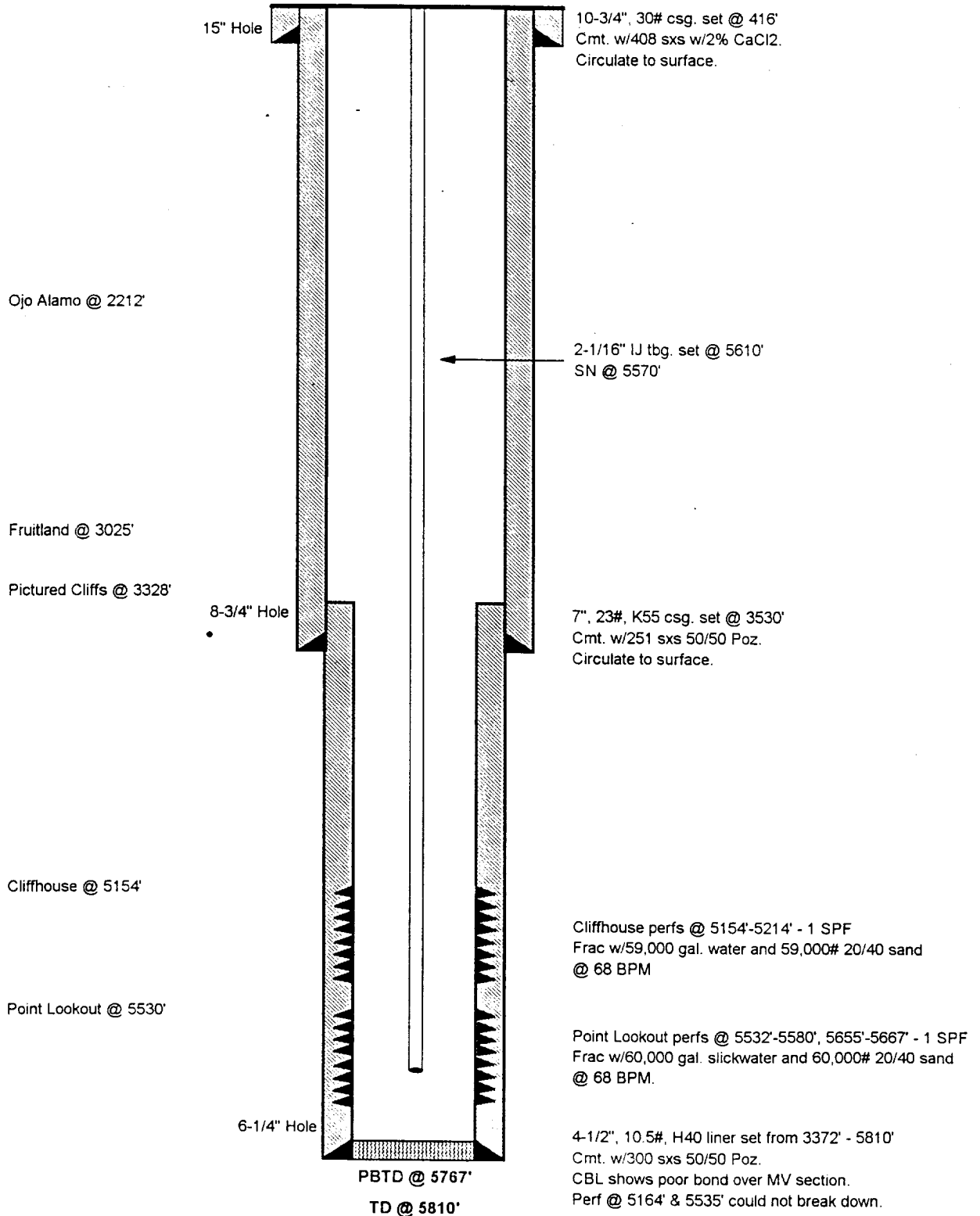
1128' FSL, 790' FEL

Unit P, Sec. 25, T31N, R09W, San Juan County

Lat/Long: 36°51.88" - 107°43.51"

Spud: 6/24/75
1st Delivered: 10/30/75
Elevation: 6509' GL
6520' KB

Workovers: None



Burlington Resources Well Data Sheet

DPNO: 32302A Well Name: SEYMOUR 1A Meter #: 34391 API: 30-045-2176300 Formation: MEV

Footage: 1128'FSL & 790'FEL Unit: P Sect: 25 Town: 031N Range: 009W County: San Juan State: New Mexico

Dual: NO Commingled: NO Curr. Compressor: No Prev. Compressor: No Plunger Lift: No BH Priority:
 Install Date: Last Chg Date: BH Test Date: 7-24-96

CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:	15"	8 3/4"	6 1/2"	
Casing:	10 1/4" 30"	7" 23# V-55	4 1/2" 10.5# H-40	
Casing Set (a):	416'	3530'	3372'-5810'	
Cement:	408 SYD + 15 Gal. 251 SYD 50% F30		300 SYD 50% F30	
			CBL Screw: Pool bond	
			over MV section,	
			Port @ 5164' & 5570'	
			concrete seal band	
TOC: <u>Surf.</u> By: <u>Circ.</u>		TOC: <u>Surf.</u> By: <u>Circ.</u>	TOC: By:	TOC: By:

WELL HISTORY:

Orig. Owner: Southern Union Spud Date: 06/24/75

GLE: 6509 First Del. Date: 10/30/75

KB: 6520' MCFD: 1066

TD: 5810' BOPD: CACF-29" H-40

PBD: 5767' BWPD:

Completion Treatment: Point Lookout: Frac w/ 50,000 gal. Slick Water and 50,000# 20/40 sand @ 68 BPM.

Cliffhouse: Frac w/ 50,000 gal water and 50,000# 20/40 sand @ 68 BPM

SITP= 368 psi (10 day)

Formation Tops	
SJ	CH 5152'
NA	MF
OA 2212'	PL 5530'
KT	GP
FT 3025'	GH
PC 3328	GRRS
LW	DK
CK	

CURRENT DATA:

Perfs: Point Lookout: 5532'-80', 5655'-67' (1 SPF)

Cliffhouse 5154'-5215' (1 SPF)

Tubing: 2 1/16" IT tba @ 5510',
SN @ 5570'

Packer: _____

Pump Size: _____

Rod String: _____

PULLING HISTORY / REMARKS:

Last Rig Date:	Last Rig AFE Type:	Last Workover:	Last WO AFE Type:
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Remarks: None

Workover Required: No Yes

Prod Ops Project Type: Tubing Repair

Prod Ops Project Status: Inventory

Area Team Project Type: Pay Add

Area Team Project Status: Inventory

Date Submitted To Team: 2/18/97

Reviewed By: Kevin M. H. 2

Date Reviewed: 2/18/97

Date Printed: 2/18/97