### UNITED STATES

# DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Noti	ces and Reports on Wells	
1. Type of Well GAS		5. Lease Number SF-078385-A 6. If Indian, All. or Tribe Name
2. Name of Operator		7. Unit Agreement Name
BURLINGTON RESOURCES OIL &	GAS COMPANY DECEN	VE Well Name & Number
<ol> <li>Address &amp; Phone No. of Operate</li> <li>PO Box 4289, Farmington, NM</li> </ol>		1998 Howell L #4A API Well No.
4. Location of Well, Footage, Sec. 1060'FSL 1805'FEL, Sec.34, T-	C., T, R, M OIL CON. 30-N, R-8-W, NMPM DIST. 3	30-045-21783 Field and Pool Blanco Mesaverde 11. County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO IND Type of Submission	ICATE NATURE OF NOTICE, REPORT,  Type of Action	OTHER DATA
_X_ Notice of Intent	Abandonment Change Recompletion New Con	
Subsequent Report Final Abandonment	Casing Repair Water S Altering Casing Convers X Other - TDT Logging	Shut off
13. Describe Proposed or Compl	eted Operations	<del> </del>
	T log on the subject well accord and wellbore diagram.	ding to the
(11)	foregoing is true and correct. for BG) Title Regulatory Administrat	tor_Date 9/29/98 TLW
(This space for Federal or State APPROVED BY	Title Atting Team Read Da	rtment or agency of the



Date: 9/23/98

## Howell L # 4A TDT Logging Procedure

#### General Well Data:

Well Name: Howeli L # 4A

Location: O Sec. 34, T30N, R08W

County, State: San Juan County, New Mexico

Formation: Pictured Cliffs

1AT: 36° 45.85

'FE.PE "FOI : DAG.

#### **Project Overview:**

This well is part of the 1999 TDT logging program. This program consists of 18 wells in the north east quarter of the basin that will be logged with Schlumberger's cased hole TDT tool. This tool will provide useful information to be used to evaluate the Pictured Cliffs formation in areas where there is little or no modern wireline control through the PC. The results of this program will help define the PC Extension play in the future.

- 1. MIRU. Blow down casing. Kill well with 2% KCl. ND WH. NU BOP.
- 2. Pick up 2-3/8" tbg and tag PBTD at 5576'. TOOH (SN @ 5506'). Visually inspect.
- 3. RU wireline unit. Run 7" gauge ring to top of liner at 3187'. POOH with gauge ring.
- 4. TIH with 7" RBP. Set RBP in 7" casing at 3175'. Load hole with 50 Bbls 2% KCl. TOOH.
- 5. RU Schlumberger to run TDT log. Log from 3160' to 2160'. POOH.
- 6. TIH with retrieving tool on 2-3/8" tbg and unload hole. Engage RBP and TOOH.
- 7. If there is fill, TIH with 2-3/8" tbg and clean out to PBTD. TOOH.
- 8. Run production tbg string as follows: expendable check, one joint 2-3/8" tubing, 1.78" seating nipple, and the remainder of the tubing.
- 9. ND BOP. NU WH. Pump off expendable check. Run broach on sandline. If well will not flow on its own, make a swab run to the seating nipple. RD and MOL. Return well to production.

Recommend:

Production Engineer

9-23-98

Approval:

Regional Engineer

**Drilling Superintendent** 

**Bobby Goodwin** 

326-9713 office

564-7096 pager

599-0992 home

### Howell L # 4A

Unit O, Sec. 34, T30N, R08W 1060 FSL, 1805 FEL San Juan County, NM

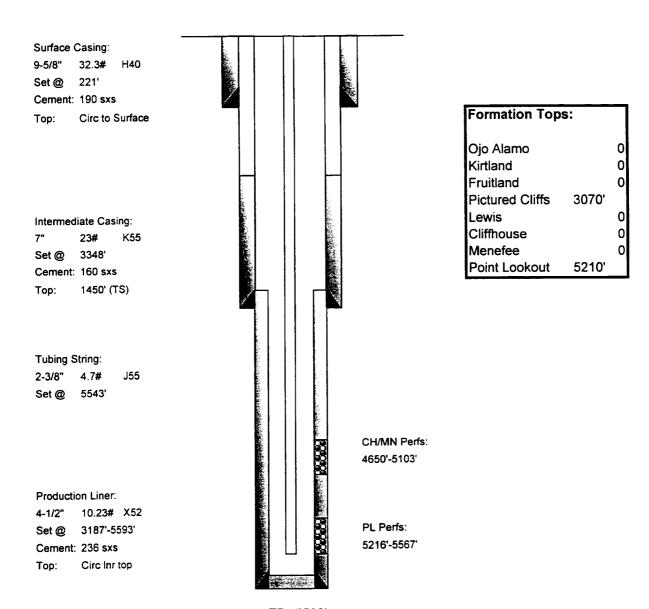
GL:

6285'

KB:

6297'

SPUD: 2/20/76



TD: 5593' PBTD: 5576'

### PERTINENT DATA SHEET 9/16/98

<del>.</del>									
WELLNAME:	Howell L # 4	A			DP NUMBER: PROP. NUMBER:		47988A		
WELL TYPE:	Blanco Mesa	averde				DF GL	6297' 6285'		
	1060 FSL, 1 Unit O, Sec.	34, T30N,	R08W		INITIAL POTENTIAL:		2,857	MCFD	
	San Juan Co	ounty, NIVI		ļ	INITIAL SITP:		614	psi	
OWNERSHIP:		MV 100.00% 83.50% 0.00%			DRILLING:	1	SPUD DATE: COMPLETED: TOTAL DEPTH: PBTD:	2/20/76 6/22/76 5593' 5576'	
CASING RECORE		WEIGHT	CRADE	DEDTU	EQUIP.		CEMENT		TOC
HOLE SIZE	SIZE	WEIGHT			· · . · . · . · . · . · . · . · · . ·	-	190 sxs		Circ to Surfa
12-1/4" 8-3/4"	9-5/8" 7"	32.3# 23#	H40 K55	221' 3348'	Casing Casing		160 sxs		1450' (TS
6-1/4"	4-1/2"	23# 10.23#	X52	3187'-5593			236 sxs		Circ Inr to
b-1/4"	2-3/8"	4.7#	J55	5543'	Tubing 5N 6	<u> </u>			
	Kirtland Fruitland Coal Pictured Cliffs 3070' Lewis Huerfanito Bentonite Cliffhouse 4680'				Point Lookout Mancos Gallup Greenhorn Graneros		5210'		
LOGGING:	GR/Density	Neutron/Inc	duction/Si	dewall Neut	on/Temperature Survey				
PERFORATIONS	PL CH/MN	5216'-5567 4650'-5103							
STIMULATION:	PL CH/MN			ater, 48K # s ater, 50K # s					
WORKOVERS:	None							_	
PRODUCTION:		ΜY			RESERVE INFORMA	TION	. MY		
Cumulative Current		2,638 364	MMCF MCFD		Gross EUR Gross Remaining Re	serve	4,003 s 1,366	MMCF MMCF	
Current									