

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-08004 080004																			
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1450' FSL, 1025' FEL At top prod. interval reported below At total depth		8. FARM OR LEASE NAME Florance																			
15. DATE SPUDDED 07/29/75		9. WELL NO. 8A																			
16. DATE T.D. REACHED 08/05/75		10. FIELD AND POOL, OR WILDCAT Under Blanco Fruitland																			
17. DATE COMPL. (Ready to prod.) 12/12/84		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T30N, R9W																			
18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6042' GL		12. COUNTY OR PARISH San Juan																			
19. ELEV. CASINGHEAD		13. STATE NM																			
20. TOTAL DEPTH, MD & TVD 5231' KB		21. PLUG BACK T.D., MD & TVD 5195' KB																			
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0-TD																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2518-2632' KB Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE																			
26. TYPE ELECTRIC AND OTHER LOGS RUN GRN		27. WAS WELL CORRED No																			
28. CASING RECORD (Report all strings set in work)																					
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31. PERFORATION RECORD (Interval, size and number)																					
2 JSPF, 29', 58 holes 2518-26' KB 2628-32' 2529-34' 2554-60' 2584-90'																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.																					
35. LIST OF ATTACHMENTS																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																					
SIGNED <u>Scott M. Kuning</u> TITLE <u>Sr. Regulatory Analyst</u> DATE <u>12/17/84</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Kirkland	2000'	2320'				
Fruitland	2320'	2630'				
PC	2630					
181V	4288					
41 Denefee	4458					
Pant Hooker	4852					

38. GEOLOGIC MARKERS