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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

חוכדפוניד ווו

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87410)			.,		0750 1 -2	.000						
I.	HEC	I TCAUS	FOR A	LLOWA	BLEA	ND AU	THOR	IZATION	l				
Operator TO TRANSPORT OIL AND NA AMOCO PRODUCTION COMPANY							Well API No.						
Address						300452178900							
P.O. BOX 800, DENVER,	COLORA	DO 802	01										
Reason(s) for Filing (Check proper box) New Well		Change	n Tonne	6		Other (P	lease exp	lainj					
Recompletion	Oil		Dry G										
Change in Operator If change of operator give name	Casingho	ead Gas	Conde	_									
and address of previous operator													
II. DESCRIPTION OF WELL	AND LE	EASE											
FLORANCE		Well No. 8A	Pool N BLA	lame, Includ NCO ME	ting Form	Nion DE (PR	ገዋልጥር፤	Kind	of Lease , Federal or Fe	1	ease No.		
Location		1/50	-l			- (1 M		J UASSILLE	, reactal of Po	FC			
Unit Letter	_ :	1450	_ Feet Fi	rom The _	FSL	Line and	10)25 F	cet From The	FEL	Line		
Section 14 Section Townsh	30) ip	N	Range	9 W		, NMPM,			N JUAN				
III. DESIGNATION OF TRAD	Jenanti	2D AR A		D. N. 1						· - · · - · · · ·	County		
III. DESIGNATION OF TRAP	varoki i	or Conde	IL AN	DNATU	RAL G	AS (Give add	ess to wh	ich approve	d com of this	Commission by			
MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this 3535 EAST 30TH STREET, FARMI) Address (Give or these to white street)					CTON NA	07/04		
SUNTERRA GAS GATHERING CO.					Address (Give achiess to which approved copy of this form is to be sent) P.O. BOX 1899, BLOOMFIELD, NM 87413						8/401 (nl)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas ac	BOX 1	899, ected?	BLOOME I	ELD, NM	87413			
		L	<u> </u>	1	<u> </u>			i					
If this production is commingled with that IV. COMPLETION DATA	nom any om	ict icase or	pool, giv	e comming	ling order	number:							
Decignate Type of Con. Luine	~~~	Oil Well	0	ias Well	New W	/ell Wor	kover	Deepea	Plue Back	Same Res'v	Diff Res'v		
Designate Type of Completion Date Spudded	·	A Pardy to			Total D.	_ڶ_	i				I		
- Supplied to the supplied to					Total De	put			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
Perforations					<u> </u>				Depth Casing Slice				
									e le	g 2110e			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE													
ONDITO & TOBING S				2.					LEACKS CEMENT				
						_ III	UAL	G2 3 19	90-				
					OIL CON.				DIV				
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Rug To Tenk	T FOR A	LLOWA	BLE				OIL	nIST.	3				
Date First New Oil Run To Tank	Date of Test	al volume o	f load ou	and musi	be equal to Producino	Method (F	low num	die for this p, gas lift, et	depth or be fo	or full 24 hour.	s.)		
4 (7)						11100000	ion, pun	p, gus igi, et	<i>c.</i> j				
ength of Test	Tubing Pressure				Casing Pressure				Choke Size				
actual Prod. During Test	Oil - Hbls.				Water - Bi	ols.			Gas- MCF				
3.03.00	··												
GAS WELL uctual Prod. Test - MCF/D	Leagth of Te				Ka								
	energies Ut. IGM				Bbis. Condensate/MMCF				Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
I. OPERATOR CERTIFICA	TE OF (COMPL	LANC	'E		·		<u> </u>					
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					AUG 2 3 1990								
11/1/00	g				Da	te Appr	roved			-			
Supature					Bu Bill Chang								
Signature Doug W. Whaley, Staff Admin, Supervisor					SUPERVISOR DISTRICT /3								
Printed Name July 5, 1990		T	itle		Title	9							
Date	—· -	303-83	U=428	w									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.