

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Tenneco Oil Company ~~_____~~

Address
P. O. Box 3249, Englewood, CO 80155

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Dual to Fruitland Coal

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance Well No. 5A Pool Name, including Formation Undes. Fruitland Coal Kind of Lease USA Lease No. 080003
State, Federal or Fee SF

Location:
Unit Letter C ; 860 Feet From The North Line and 1510 Feet From The West
Line of Section 22 Township 30N Range 9W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Gary Energy Corp. 4 Inverness Ct. East, Englewood, CO 80112-5591
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co. P. O. Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks. Unit C Sec. 22 Twp. 30N Rge. 9W Is gas actually connected? NO When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						X
Date Spudded 7/19/75	Date Compl. Ready to Prod. 2/12/85	Total Depth 5250' KB	P.B.T.D. 5213' KB					
Elevations (DF, RKB, RT, GR, etc.) 5970' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2479' KB	Tubing Depth 2698' KB					
Perforations 2 JSPF, 39' 78 holes 2479-88', 2557-69', 2572-77', 2595-99', 2638-44', 2685-88' KB		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8" csg	218' KB	200 sx					
8 3/4"	7" csg	3098' KB	500 sx					
6 1/4"	4 1/2" Liner csg	2479-5248' KB	300 sx					
--	1 1/4" tbg	2698' KB	--					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

RESERVED
FEB 19 1985

OIL CON. DIV. I

GAS WELL

Actual Prod. Test-MCF/D 681	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (shut-in) 435	Casing Pressure (shut-in) 435	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Scott McKinnis
(Signature)

Sr. Regulatory Analyst

February 14, 1985

(Date)

OIL CONSERVATION COMMISSION

6-10-85 APPROVED *Frank J. [Signature]* JUN 10 1985

BY *Frank J. [Signature]* SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.