PERMIT NO. \_

APPROVED BY \_

a

CONDITIONS OF APPROVAL, IF ANY:

## . UBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425. 30-045-21803

## **UNITED STATES**

	5. LEASE DESIGNATION AND SERIAL NO.							
	GEOLO	GICAL SURVEY			SF-078198	₹		
APPLICATION	N FOR PERMIT	TO DRILL, DEEP	PEN, OR PLU	G BACK	6. IF INDIAN, ALLOT			
1a. TYPE OF WORK					a is:			
DR		DEEPEN	PLUG	BACK 🗌	7. UNIT AGREEMEN	r namb		
b. TYPE OF WELL	AB V		SINGLE X NO	ULTIPLE [	S. FARM OR LEASE	RAW9:		
WELL W	AS X OTHER		EONE (A) ZO	∐ لسا ۱۳۳۵	1			
	e Cae Company			Ā	9. WELL NO.	<del>- 122</del>		
3. ADDRESS OF OPERATOR	& Gas Company			<u> </u>	#16	2 to		
	wer 570, Farmin	nton New Mexic			10. FIELD AND POOR	L, OR WILDCAT		
4. LOCATION OF WELL (H	eport location clearly and	in accordance with any	State settirementer		Blanco Me	esaverde		
At surface	835' FNL & 1790	' FEL	(CA) 8)	Son.	11. SEC., T., R., M.,	OR BLK:		
At proposed prod. zon	AND SURVEY OR	b P A						
221 proposed prod. 201		į	G- 7 5	. つ / 🧧	- Section 1	12-30N-11W		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFI	4. 12. 8	\$ <b>/</b>	12. COUNTY OF PAR	ISH 18. STATE		
			1 20		San Juan	New Mexic		
15. DISTANCE FROM PROPUSED*  LOCATION TO NEAREST					OF ACRES ASSIGNED HIS WELL			
PROPERTY OR LEASE : (Also to nearest dr)	g. unit line, if any)		320		<del>320</del> -	322,98		
	RILLING, COMPLETED,	19. F	PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	រុំ ទីស្តី <u>ខ</u> ិ		
OR APPLIED FOR, ON TH			5000		- Notary	<u> </u>		
21. ELEVATIONS (Show wh 6018' GR	ether DF, RT, GR, etc.)			9 Jan	ZZ. APPROX. DATE	WORK WILL START		
23.	]	PROPOSED CASING AN	D CEMENTING PR	OGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CE	MENT		
15"	9-5/8"	32.30	300	3. 9	300 sxs.			
8-5/811	7''	23	4600		200 sxs.	<u> </u>		
6-3/4"	4-1/2"	10.50	4500 - 5000		150 sxs.			
	' 1-1/2''	2.90	4950			- 1 원립 - <b>및</b>		
DDODOGE W	•			1				
PROPOSE T	0: Drill 15" hol							
		e. -5/8" surface c	esina Ceme	nt with 3	00 <b>s</b> vs	<ul> <li>★ 6</li> <li>★</li> </ul>		
					ob bas.	ts 레크 기타		
	Drill 8-3/4" hole to approximately 4600'. Run 7" casing. Cement with 200 sxs.							
Gas drill 6-/34" hole to approximately 5000'.								
	Run 4-1/2" 1i	ner from 4500 t	co 5000¹. Ce	ment with	150 sxs.			
Perforate Mesaverde formation.								
		ac with 40,000	gallons wate	$\mathbf{r}$ and $40$	000# sand.			
	Run 1-1/2" tu	_	7	(海道) (海道)				
	Install well	head.						
					B.BB			
zone. If proposal is to	E PROPOSED PROGRAM: If drill or deepen direction	proposal is to deepen or ally, give pertinent data	plug back, give data on subsurface location	on present proc ons and measure	d and true vertical de	epths. Give blowout		
preventer program, if an 24.	.y.				3 3 44			
	1. Onto	Comme	ni ani d		- 3 1 - 1 16-5	1 1075		
SIGNED	ac c ymu	TITLE	District Sup	erintende	nt DATE May	1, 19/5		
(This space for Federal	eral or State office use)		<del></del>	ii ii				

All distances must be from the outer boundaries of the Section

Operator		All Waterices in	Leo	ne outer boundaries o	the pretion.	Well No.					
-	& Gas Company			lye		16					
Unit Letter	Section	Township		Range	County						
G	12	30N		llw	San Juan						
Actual Footage Loc				1 221	1 0000						
1835 feet from the North line and 1790 feet from the East line											
Ground Level Elev.	Producing For		Poo			Dedicated Acreage:					
6018	Mesa Ver	de		Blanco		377 29320 Acres					
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure more than one lease is dedicated to the well, outline each and identify the wingship three of (both as to working interest and royalty).</li> </ol>											
interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the perests of all owners been consolidated by communitization, unitization, force-pooling. etc?											
Yes No If answer is "yes," type of consolidation											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
	!					CERTIFICATION					
	ļ										
				İ	i hereby	certify that the information con-					
j				1	tained he	erein is true and complete to the					
1	1		70	Ī	best of n	ny knowledge and belief.					
	1		1835	1.		1					
	İ		A	1	Nopple						
	+	+	+			Palmon					
	1			i	Position						
	1			17901	<b>I *</b>	ct Superintendent					
		İ	<b>©</b> -	1 1/90	Company	et Superintendent					
	i	Ì		1		Oil & Gas Company					
l	1			!	Date	out q day company					
	1			!	May 1,	1975					
		Sec									
		12									
	1			1	I hereby	certify that the well location					
				ĺ	shown or	this plat was plotted from field					
	!			j	notes of	actual surveys made by me or					
	ļ			l l	under my	supervision, and that the same					
	Į				is true	and correct to the best of my					
	1			i	knowledg	ge and belief.					
<b> </b>	+				1	A STANLEY OF THE STAN					
	i				Date Surve	yed					
	1				April Registered and/or Lan						
					Fred	Brigges					
<u> </u>					Fred B	. Kerr M					
					Certificate	No.					
0 330 660	90 1320 1650 198	0 2310 2640	2000	1500 1000	500 0 3950	The state of the s					

## AZTEC OIL & GAS COMDANY

P.O. DRAWER 570
FARMINGTON, NEW MEXICO 87401

May 1, 1975

United States Geological Survey P. O. Box 959 Farmington, New Mexico

Attention: Mr. P. T. McGrath

Dear Sir:

Enclosed please find map showing existing roads and planned access roads to Aztec Oil & Gas Company's Nye #16 well.

The locations of tank batteries and flow lines will be on location with well.

There will be no camps or air strips.

Also enclosed is location layout showing approximate location of rig, pits and pipe rights.

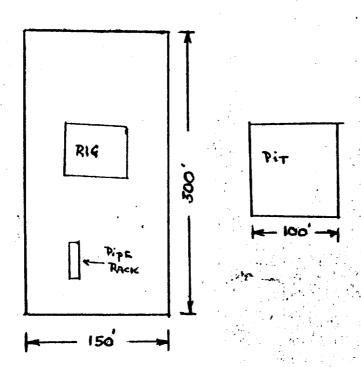
Water supply will be San Juan River .

In the event of a dry hole, location will be graded and reseeded according to Bureau of Land Management standards.

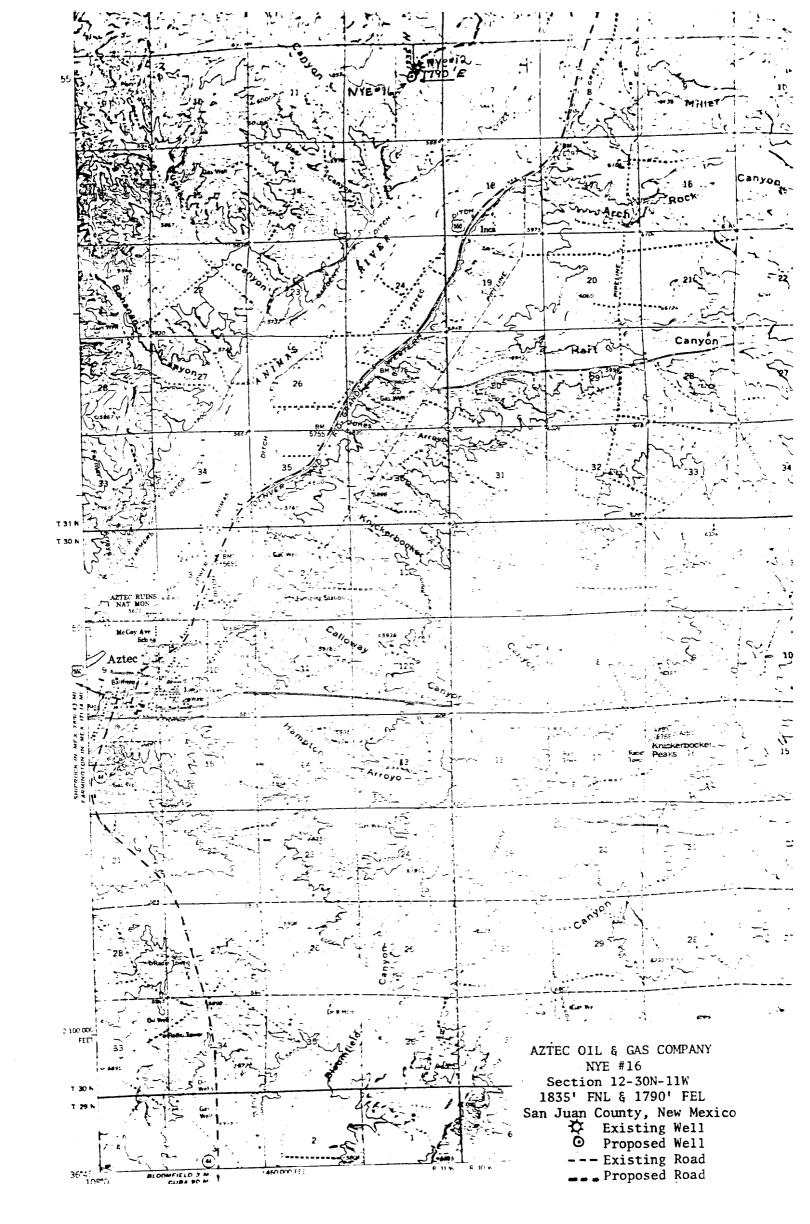
Joe C. Salmon

District Superintendent

JCS/dg



LOCATION LAYOUT



## AZTEC OIL & GAS COMPANY

P.O. DRAWER 570
FARMINGTON, NEW MEXICO 87401

May 1, 1975

United States Geological Survey P. O. Box 959 Farmington, New Mexico

Attention: Mr. P. T. McGrath

RE: Blowout Preventer Plan

Dear Sir:

All drilling and completion wells will be equipped with 8" Shaffer LWP double hydraulic blowout preventers and a 2000 "C" Payne Hydraulic closing unit with steel line.

The preventer is 3000# working pressure and 6000# test.

All crews will be thoroughly trained in the operation of this preventer. The preventer will be tested at the beginning of every tower change to insure proper operation.

Joe C. Salmon

District Superintendent

JCS/dg