

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRIBUTION	
ANTA FE	/
FILE	/
U.S.G.S.	/
LAND OFFICE	/
TRANSPORTER	OIL / GAS /
OPERATOR	/
PRORATION OFFICE	/

I. Operator
El Paso Natural Gas Company
Address
P. O. Box 990, Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Riddle A	Well No. 1A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State Federal <input type="checkbox"/> or Fee	Lease No. SF078201B
Location Unit Letter C ; 885 Feet From The N Line and 1460 Feet From The W Line of Section 15 Township 30N Range 9W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit C Sec. 15 Twp. 30N Rge. 9W	Is gas actually connected? When

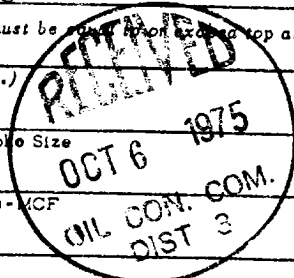
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 06-14-75	Date Compl. Ready to Prod. 09-23-75	Total Depth 5790'	P.B.T.D. 5773'					
Elevations (DF, RKB, RT, GR, etc.) 6320' GL	Name of Producing Formation MV	Top Oil/Gas Pay 4830	Tubing Depth 5756'					
Perforations 4830', 4918', 4934', 4943', 4960', 4978', 4992', 5121', 5168', 5210', 5250', 5271', 5412', 5428', 5442', 5454', 5475', 5507', 5522', 5535', 5556', 5618', 5645', 5670', 5682', 5694', 5706', 5761'		Depth Casing Shoe 5790'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	225'	224 cu. ft.					
8 3/4"	7"	3377'	345 cu. ft.					
6 1/4"	4 1/2" Liner	3213-5790'	468 cu. ft.					
	2 3/8"	5756'	Tbg					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL

Actual Prod. Test-MCF/D 10,181	Length of Test 3 hours	Bbls. Condensate/MCF 4	Gravity of Condensate 39°
Testing Method (pitot, back pr.) Calc. A.O.F.	Tubing Pressure (Shut-in) 559	Casing Pressure (Shut-in) 561	Choke Size 3/4" Variable

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. G. Ducas
(Signature)
Drilling Clerk
(Title)
October 1, 1975
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 7 1975
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple