

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

885' FNL, 1460' FWL, Sec.15, T-30-N, R-9-W, NMPM

5. Lease Number
SF-078201B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Riddle A #1A

9. API Well No.
30-045-21808

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
DEC 18 1996

OIL CON. DIV.
DIST. 3

DEC 11 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (VGW5) Title Regulatory Administrator Date 12/6/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **APPROVED**

DEC 12 1996

[Signature]
DISTRICT MANAGER

NMOCD

WORKOVER PROCEDURE -- TUBING REPAIR

RIDDLE A #1A
Blanco Mesaverde
Sec. 15, T30N, R09W
San Juan Co., New Mexico
DPNO: 47972A

1. Comply to all NMOCD, BLM, and BROG regulations. Conduct daily safety meetings for all personnel on location. ***Notify BROG Regulatory (Peggy Bradfield, 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed to the Agency to be able to show up for the cement job.***
2. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and BROG safety regulations.
3. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
4. TIH and tag bottom. Record depth. TOH with 2 3/8" tubing (182 jts.). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations). LD perforated joint & bull plug.
5. PU and RIH with 3 7/8" bit and 4 1/2" casing scraper to PBTD, 5773'. TOH and LD bit and scraper.
6. RIH open ended with tubing, SN one joint off bottom, (rabbit tubing in derrick before running in hole). CO with air. Land tubing @ bottom perforation, 5761'.
7. ND BOP, NU wellhead, rig down, move off location and restore location.

Recommended:

Gaye White 12/5/96
Operations Engineer

Approval:

W.J. Galt 12/5
Drilling Superintendent

CONTACTS:

Operations Engineer

Gaye White

326-9875

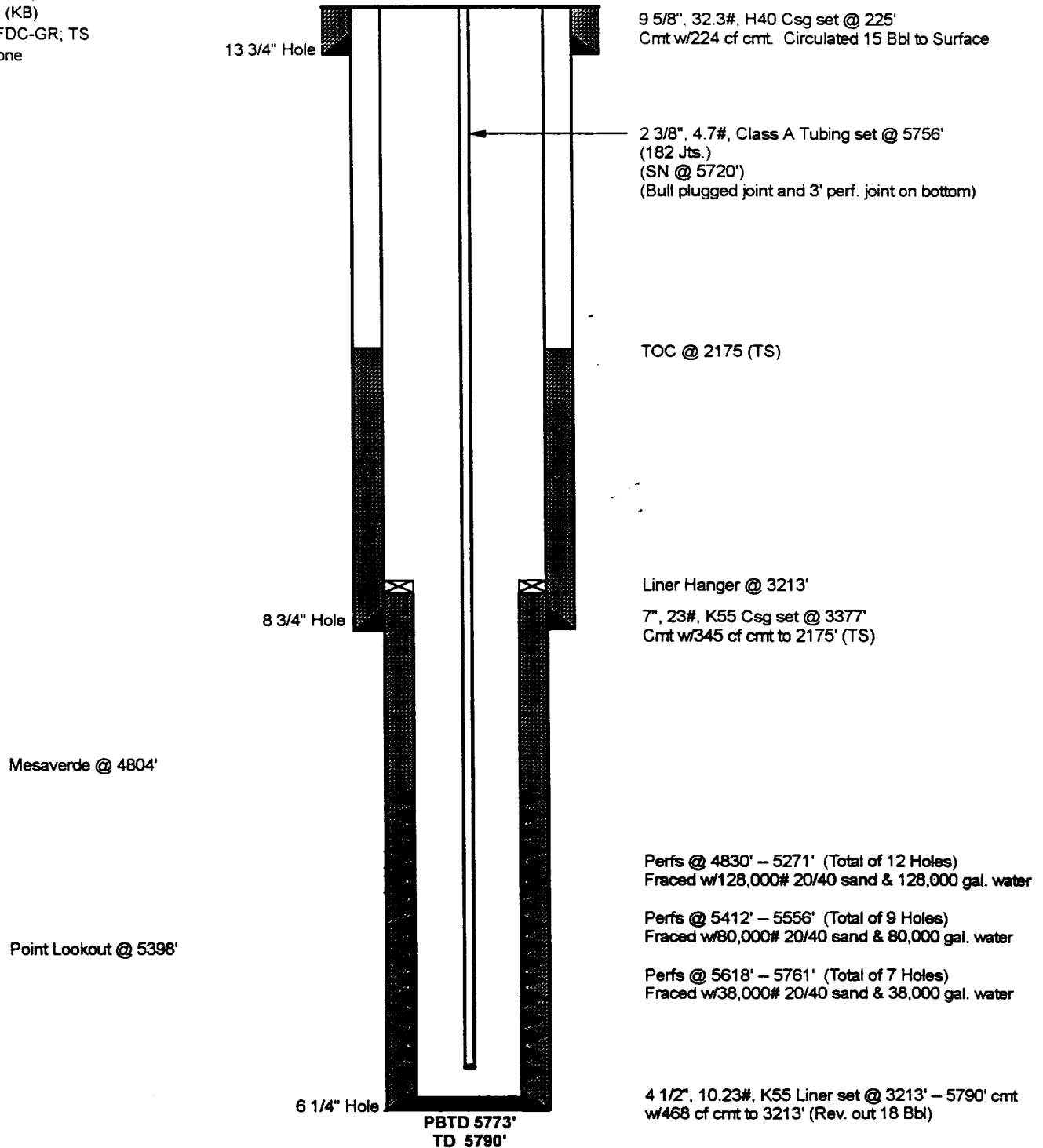
Riddle A #1A

CURRENT -- 11/27/96

Blanco Mesaverde
DPNO 47972A

885' FNL, 1460' FWL,
Section 15, T-30-N, R-09-W, San Juan County, NM
Latitude/Longitude: 36.816010 / 107.771347

Spud: 6-14-75
Completed: 9-23-75
Elevation: 6390' (GL)
6402' (KB)
Logs: IND-GR; FDC-GR; TS
Workover(s): None



CASING PRESSURES

Initial SICP (9/75): 561 psi
Current SICP (4/93): 330 psi

PRODUCTION HISTORY

Gas Cum: 2.5 Bcf
Current (9/96) 334 Mcf/d
Oil Cum: 4.2 Mbo
Current (9/96) 0 Bo/d

INTEREST

GW: 50.00%
NRI: 42.00%
SJB: 0.00%

PIPELINE

EPNG