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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

I.

Operator Tenneco Oil Company	
Address 1860 Lincoln St., Suite 1200 Denver, Colorado 80203	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 39A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No. 078385
Location				
Unit Letter I	1745	Feet From The South	Line and 810	Feet From The East
Line of Section 35	Township 30N	Range 8W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau Refining	Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gas Co.	Address (Give address to which approved copy of this form is to be sent) Fidelity Union Twr., Dallas, Texas 75201	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 35
	Twp. 30N	Rge. 8W
	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6/2/75	Date Compl. Ready to Prod. 7/22/75	Total Depth 5328	P.B.T.D. 5215					
Elevations (DF, RKB, RT, GR, etc.) 6130 GL	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4667	Tubing Depth 4665 & 2741					
Perforations 3707-43, 11 holes; 2638-2857, 15 holes; 4671-5202, 37 holes;			Depth Casing Shoe 5325					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	205	200 sacks					
8 3/4"	7"	3263	403 sacks					
	4 1/2" liner	3020 - 5326	200 sacks					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

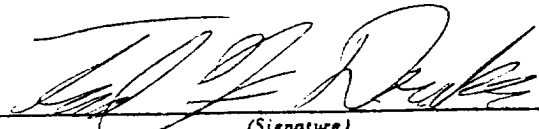
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 4930	Length of Test 3 hrs.	Bbls. of Condensate/MCF NA	Gravity of Condensate NA
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (Shut-in) 850	Casing Pressure (Shut-in) 850	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Production Clerk

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 29, 1975

BY Original Signed by A. R. Kendrick

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.