

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator AMOCO PRODUCTION COMPANY	Attention: Nancy I. Whitaker
3. Address and Telephone No. P.O. BOX 800 DENVER, COLORADO 80201 303-830-5039	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1745 FSL 810 FEL Sec. 35 T 30N R 8W UNIT I	

5. Lease Designation and Serial No. SF - 078385
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No. FLORANCE P #39A
9. API Well No. 3004521811
10. Field and Pool, or Exploratory Area BLANCO MESAVERDE
11. County or Parish, State SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other REPAIR
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU 11/7/96

TIH AND CUT OUT PKR AT 4665'. TIH W/ TB & SAW TOOTH CLEAN OUT FILL TOH, TIH W/ 4 1/2" RBP AND SET @ 3136'. UNABLE TO GET 7" PKR PAST 2848, TIH W/ 4 1/2" PKR SET @ 2880'. PRESSURE TESTED TO 1000 PSI FOR 15 MIN. HELD OKAY. SET CEMENT RETAINER AT 2500 FT. PUMPED 50 SXS CLS B 50/50 POZ, AND 100 SXS CLS A LOW WATER LOSS CEMENT FROM 2638 TO 2857'. TIH W/DP,DC TAGGED CMT AT 2460', DRILLED OUT RET AND CMT TO 2860'. PRESSURE TESTED FRUITLAND SQZ. LOST 500 PSI IN 2 MIN. TIH AND SPOTTED CMT OVER FRUITLAND PERFS 2638 TO 2857 TO SQZ OFF LEAK. USED 75 SXS CLS B CMT. DRILL OUT CMT, PRESSURE TESTED TO 500 PSI FOR 15 MIN. HELD OKAY.

TIH & UNLOAD HOLD W/N2 AND RET. RBP @ 3136' TIH W/ 2 1/2" TBG LANDED AT 5153'.

RDSUMO 11/22/96

RECEIVED
JUN 16 1997

OIL CON. DIV.
DIST. 3

7 JUN -9 11:17
7 JUN -9 11:17

14. I hereby certify that the foregoing is true and correct
Signed Nancy I. Whitaker
(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly representations as to any matter within its jurisdiction.

Donothy,
They squeezed off
(P+A) the fruitland
sqz. They will
produce the M.V.

Date 06-03-1997
ACCEPTED FOR RECORD
Date JUN 12 1997
FARMINGTON DISTRICT OFFICE